

**ORIGINAL**

Commissioner	Yes	No	Not Participating
Huston	✓		
Freeman	✓		
Krevda	✓		
Ober	✓		
Ziegner	✓		

**STATE OF INDIANA**

**INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: MAY 20 2020**

**ORDER OF THE COMMISSION**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**IT IS SO ORDERED.**

**HUSTON, FREEMAN, KREVDA, OBER, AND ZIEGNER CONCUR:**

**APPROVED: MAY 20 2020**

**I hereby certify that the above is a true  
and correct copy of the Order as approved.**

  
**Mary M. Becerra**  
**Secretary of the Commission**



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## MEMORANDUM

TO: Commission Chairman James F. Huston  
 Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: May 15, 2020

RE: 30-Day Utility Articles for Conference on *Wednesday May 20, 2020 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50339	Indiana Michigan Power Company	Amendments to I&M's Rider D.R.S.1 (Demand Response Service - Emergency)	4/16/2020
2	50340	Northern Indiana Public Service Company - Gas	Proposed revisions of Rate 128 – Large Transportation and Balancing Service and Rate 138 – General Transportation and Balancing Service	4/17/2020

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Indiana and Michigan Power  
**30-Day Filing ID No.:** 50339  
**Date Filed:** April 16, 2020  
**Filed Pursuant To:** 170 IAC 1-6; Cause No. 43566 PJM 1  
**Request:** Approval of amendments to Rider D.R.S.1 (Demand Response Service – Emergency)  
**Customer Impact:** Sets limit on duration of curtailments; \$0.01 decrease in curtailment demand payment per kwh  
**Tariff Page(s) Affected:** First Revised Sheet No.'s 33.3, 33.5, 33.6, 33.7, and 33.8  
**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Northern Indiana Public Service Co. LLC (“NIPSCO”)  
**30-Day Filing ID No.:** 50340  
**Date Filed:** April 17, 2020  
**Filed Pursuant To:** 170 IAC 1-6-1  
**Request:** NIPSCO is proposing to revise its Rate 128 – Large Transportation and Balancing Service and Rate 138 – General Transportation and Balancing Service of its IURC Gas Service Tariff, Original Volume No. 8.

Rate 128 (Sheet No. 10 of 12) states that for High Pressure customers, “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$2,549,903 established in Cause No. 44988 to become effective in June” and for Distribution Pressure customers, “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual demand revenue of \$805,239 established in Cause No. 44988 to become effective in June.”

Rate 138 (Sheet No. 9 of 11) states that “[t]he Customer’s Winter Average Daily Usage and Billing Demand will be reset annually. The Monthly Demand Charge will be recalculated to produce an annual revenue of \$250,161 established in Cause No. 44988 to become effective in June.”

**Customer Impact:** See below.

Rate	Monthly Demand Charge	Old Rate	New Rate
128	High Pressure Customers – per therm of Billing Demand per month	\$0.03161	\$0.03075
	Distribution Pressure Customers – per therm of Billing Demand per month	\$0.08704	\$0.1112
138	All Customers – per therm of Billing Demand per month	\$0.10609	\$0.12063

**Tariff Pages Affected:** Third Revised Sheet No. 61, Sheet No. 10 of 12 and Third Revised Sheet No. 79, Sheet No. 9 of 11.

**Staff Recommendations:** The rate adjustments are consistent with the terms of their tariff. Therefore, Staff recommends approval.