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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: MAR 18 2020

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, OBER, AND ZIEGNER CONCUR; FREEMAN AND KREVDA ABSENT:

APPROVED: MAR 18 2020

I hereby certify that the above is a true and correct copy of the Order as approved.

Mary M. Becerra
Mary M. Becerra
Secretary of the Commission

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 50322
Date Filed: February 11, 2020
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989.
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2020.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.004073	0.010349
Commercial Service - Single Phase (CS Single)	\$/kWh	0.003847	0.012140
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	0.004024	0.009248
Municipal Service (MS)	\$/kWh	0.003057	0.006975
Primary Power Light (PPL)	\$/kVA	0.124610	4.048203
Primary Power Light (PPL)	\$/kWh	(0.000139)	(0.005791)
Small General Power (SGP)	\$/kWh	0.002609	0.005140
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.000069	0.009181

Tariff Page(s) Affected: Appendix A and Appendix B.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Auburn Municipal Electric Department
30-Day Filing ID No.: 50323
Date Filed: February 13, 2020
Filed Pursuant To: Commission Order Nos. 44472 & 44774
Notification: 170 IAC 1-6-6 requirements have been fulfilled, as deemed by the Commission's General Counsel on February 24, 2020.
Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied April 2020 through August 2020.
In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the eighth filing since then to adjust the tracking factors.
The calculation of the adjustments includes the projected cost of wholesale power for April 2020 through August 2020 and the reconciliation of wholesale power purchased from January 2020 through May 2020.
Customer Impact: See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	0.003311	0.012271
Energy-Only Metered Customers	\$/kWh	0.003041	0.016132

Tariff Page(s) Affected: Appendix A, page 11
Staff Recommendations: Requirements met. Recommend approval.