

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO:

Commission Chairman James F. Huston

Commissioners Freeman, Krevda, Ober, and Ziegner

FROM:

Commission Technical Divisions

DATE:

December 18, 2020

RE:

30-Day Utility Articles for Conference on Wednesday December 23, 2020 @, 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50375	German Township Water	To increase its existing wholesale cost tracking factor by \$0.18 per 1,000 gallons for all customers.	11/19/2020
2	50376	Frankfort Municipal Light & Power	Purchase Power Cost Adjustment Tracking Factor (Appendix A) for the three months of January, February and March 2021	11/20/2020

Submitted By: E. Curt Gassert

Director, Water/Sewer Division

Filing Party: German Township Water District

30-Day Filing ID No.: 50375

Date Filed: November 19, 2020

Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5

Request: The utility is proposing to increase its Wholesale Cost Water Tracker

rates due to an increase in wholesale price.

Customer Impact: See Below.

German Township Water District	Current	Proposed
Cost per 1,000 gallons	\$.00	\$.18

Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Frankfort City Light & Power Plant

30-Day Filing ID No.: 50376

Date Filed: November 20, 2020

Filed Pursuant To: Order No. 36835-S3 dated December 13, 1989.

A revision to Purchase Power Cost Adjustment Tracking Factors

Request: for January, February and March 2021.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	0.004769	(0.000961)
Commercial Rate B	\$/kWh	0.004226	(0.001653)
General Power Rate C	\$/kWh	0.003879	(0.001261)
Industrial Rate PPL	\$/kVA	0.783373	(0.290449)
Industrial Rate PPL	\$/kWh	0.000693	(0.001974)
Flat Rates	\$/kWh	0.000635	(0.002189)

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.