

ORIGINAL

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES) APPROVED: DEC 14 2011
PURSUANT TO 170 IAC 1-6.)

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

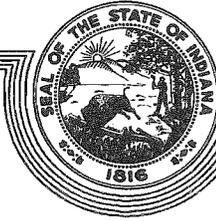
IT IS SO ORDERED.

BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR; ATTERHOLT ABSENT:

APPROVED: DEC 14 2011

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Secretary to the Commission



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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: December 8, 2011

RE: 30-Day Utility Articles for Conference on *Wednesday, December 14, 2011 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2917	Rhorer, Harrel & Schacht Roads Water Corp.	Wholesale Water Tracker	11/9/2011
2	2921	Indianapolis Power & Light Co.	Two Purchase Power Agreements	11/9/2011
3	2922	Columbia City Municipal Electric Utility	Power Cost Adjustment Tracking Factors	11/10/2011
4	2923	Tipton Municipal Utilities	Power Cost Adjustment Tracking Factors	11/14/2011

Submitted By: Curt Gassert 
Director, Water/Sewer Division

Filing Party: Rhorer, Harrell and Schacht Roads Water Corporation

30-Day Filing ID No.: 2917

Date Filed: November 9, 2011

Filed Pursuant To: 170 IAC 1-6 and 6-5

Request: The utility is proposing to increase its Wholesale Cost Water Tracker rates due to an increase in wholesale price. Language has been added to Page 2 of 3 reflecting the addition of a wholesale tracking factor as well as the addition of Appendix A.

Customer Impact: See Below.

<i>Indiana Water Service, Inc.</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$.00	\$.46

Tariff Pages Affected: Page 2 of 3, and Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum ^{BKB}
Director, Electric Division

Filing Party: Indianapolis Power & Light Co.
30-Day Filing ID No.: 2921
Date Filed: November 9, 2011
Filed Pursuant To: Commission Order No. 43623
Request: Approval of two Purchase Power Agreements for Qualifying Renewable Energy Power Production Facilities between IPL and L&R Housing, LLP.

Building Location: 3340 Teakwood Drive, Indianapolis, IN 46227	Nameplate Capacity	Estimated Annual Production	Type of Qualifying Technology
Building # 6	30 kW	39,420 kWh	Solar Photovoltaic
Building # 16	27.5 kW	36,135 kWh	Solar Photovoltaic

Customer Impact: Although the cost of power purchased via these agreements will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.

Tariff Page(s) Affected: Purchase Power Agreements (Rate REP)

Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Columbia City Municipal Electric Utility
30-Day Filing ID No.: 2922
Date Filed: November 10, 2011
Filed Pursuant To: Commission Order No. 36835-S1
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	0.001406	0.005434
RH	0.001276	0.005168
GS	0.000829	0.004944
GS-H	0.001446	0.004024
M	0.002019	0.005282
GS-L	0.001548	0.004857
GS-I	0.000112	0.004550

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Tipton Municipal Utilities
30-Day Filing ID No.: 2923
Date Filed: November 14, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2012.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.001906	0.026304
Rate B	0.001785	0.026605
Rate C	0.001761	0.027318
Rate D	0.000945	0.024576

Tariff Page(s) Affected: Page 2 of 3, and Appendix A
Staff Recommendations: Requirements met. Recommend approval.