

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: DEC 11 2013

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

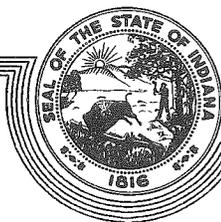
IT IS SO ORDERED.

ATTERHOLT, MAYS, AND ZIEGNER CONCUR; LANDIS ABSENT:

APPROVED: DEC 11 2013

I hereby certify that the above is a true and correct copy of the Order as approved.

Shala M. Coe
Acting Secretary to the Commission



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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: December 9, 2013

RE: 30-Day Utility Articles for Conference on *Wednesday, December 11, 2013 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3195	City of Frankfort Light & Power	1 st Quarter Purchase Power Tracker 2014	05/20/2013
2	3196	Tipton Municipal Electric Utility	1 st Quarter Purchase Power Tracker 2014	05/14/2013

Submitted By: *Bradley K. Borum* ^{BKB}
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 3195
Date Filed: November 6, 2013
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in January, February, and March 2014.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.004069)	0.036053
Commercial Rate B	(0.000377)	0.041347
General Power Rate C	0.001120	0.040033
Industrial Rate PPL (KVA)	1.618355	7.575855
Industrial Rate PPL (KWH)	(0.000952)	0.015379
Flat Rates	0.001036	0.024978

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 3196
Date Filed: November 8, 2013
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in January, February, and March 2014.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.004650	0.031946
Rate B	0.005138	0.033339
Rate C	0.005417	0.034552
Rate D	0.004258	0.030007

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.