



INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: November 26, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, December 3, 2014 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Division and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3292	Indianapolis Power & Light Co. (IPL)	Rate EVX, Time-of-Use Service for Electric Vehicle Charging on Customer Premises	10/31/2014
2	3293	Indianapolis Power & Light Co. (IPL)	Rate EVP, Electric Vehicle Charging on Public Premises	10/31/2014
3	3294	Indiana Michigan Power Co. (I&M)	Rider EDR, Economic Development Rider; Extension of Application Date	11/03/2014

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)

30-Day Filing ID No.: 3292

Date Filed: October 31, 2014

Filed Pursuant to: Commission Order No. 43960

Request: IPL is seeking to extend its Time-of-Use Service for Electric Vehicle Charging on Customer Premises (Rate EVX) by two years. This is accomplished by changing the effective date of this tariff to Jan. 1, 2015 and thus making the phrase under the TERM section that reads, “the anticipated term for this rate is two (2) years beginning with the Commission approved effective date” to have the meaning that the end date of this tariff is anticipated to be Dec. 31, 2016.

Also, by virtue of the meaning of “Existing Customers” as those who signed up prior to Jan. 1, 2013 (which means they have been on this service for over twelve months) the section of the tariff which reads, “If, prior to the conclusion of a twelve (12) month period on this rate, the Existing Customer requests that the Company remove the EV charging equipment and any separate metering equipment, the Existing Customer shall pay a removal fee of \$100, to reimburse the Company for all costs associated with removal of such equipment” now becomes moot and is removed from the revised tariff.

Customer Impact: N/A

Tariff Pages Affected: Tariff Rate EVX

Staff Recommendations: The requested change only serves to push out the anticipated date of Rate EVX’s expiration to Dec. 31, 2016. Staff recommends approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indianapolis Power & Light Company (IPL)
30-Day Filing ID No.: 3293
Date Filed: October 31, 2014
Filed Pursuant to: Commission Order No. 43960
Request: IPL is seeking to extend its Electric Vehicle Charging on Public Premises (Rate EVP) by two years. This is accomplished by changing the effective date of this tariff to Jan. 1, 2015 and thus making the phrase under the TERM section that reads “the anticipated term for this rate is two (2) years beginning with the Commission approved effective date,” to have the meaning that the end date of this tariff is anticipated to be Dec. 31, 2016.
Customer Impact: N/A
Tariff Pages Affected: Tariff Rate EVP
Staff Recommendations: The requested change only serves to push out the anticipated date of Rate EVP’s expiration to Dec. 31, 2016. Staff recommends approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Indiana Michigan Power Company (I&M)
30-Day Filing ID No.: 3294
Date Filed: November 3, 2014
Filed Pursuant to: Commission Order No. 43953
Request: I&M is seeking to extend its Economic Development Rider by two years, which means the application for service must be prior to Jan. 1, 2017 (instead of 2015) and the termination of the adjustments under this Rider will be no later than Dec. 31, 2020 (instead of 2018).
Customer Impact: N/A
Tariff Pages Affected: Economic Development Rider Sheets No. 32 & No. 32.1
Staff Recommendations: The Commission has generally been very supportive of economic development efforts by Indiana utilities. There are no changes to any rates or charges contained in this Rider. The changes are non-contentious in nature as is necessary under 170 IAC 1-6. Staff recommends approval.