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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: NOV 22 2011

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: NOV 22 2011

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: November 16, 2011

RE: 30-Day Utility Articles for Conference on *Tuesday, November 22, 2011 @ 11:00 A.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2884	Sage Telecom, Inc.	Intrastate Access Service Request	08/02/2011
2	2905	Frontier North, Inc.	Intrastate Access Service Request	09/01/2011
3	2911	Kingsford Heights Municipal Electric Utility	Purchased Power Tracker	10/06/2011
4	2912	Indianapolis Power & Light Co.	Purchase Power Agreement for REP w/Energy Solutions by JMS	10/11/2011
5	2913	Northeastern REMC	Wholesale Power Tracking Factor	10/11/2011
6	2914	Duke Energy Indiana	Net Metering Rider	10/13/2011
7	2915	Harrison County REMC	Wholesale Power Tracking Factor	10/18/2011

Submitted By: Pamela D. Taber 
Director, Communications Division

Filing Party: Sage Telecom, Inc.
30-Day Filing ID No.: 2884
Date Filed: August 2, 2011; minor administrative and clerical changes made on November 4, 2011.
Filed Pursuant To: 170 IAC 1-6-3
Request: To replace the current intrastate access tariff in its entirety. The proposed intrastate tariff filing (I.U.R.C. Tariff No. 5) updates the definitions section, adds language to several sections, revises or clarifies language in several other sections, adds an invoice reprinting fee, and makes various textual changes.
Retail Customer Impact: N/A
Tariff Pages Affected: I.U.R.C. Tariff No. 4 – Access Services (entire tariff).
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Pamela D. Taber 
Director, Communications Division

Filing Party: Frontier North, Inc. (“Frontier”)
30-Day Filing ID No.: 2905
Date Filed: September 1, 2011; revised filing received on September 13, 2011.
Filed Pursuant To: 170 IAC 1-6-3
Request: Frontier proposes to update concurrence and exception information for two intrastate access tariff pages.
Customer Impact: N/A
Tariff Pages Affected: I.U.R.C. No. T-3 (Section 3, 23rd Revised Sheet 1) and I.U.R.C. No. 7 (9th Revised Sheet 1)
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* ^{BKB}
Director, Electric Division

Filing Party: Kingsford Heights Municipal Electric Utility
30-Day Filing ID No.: 2911
Date Filed: October 6, 2011
Filed Pursuant To: Commission Order No. 34614
Request: Change purchased power cost adjustment factor to \$0.033572/kWh; effective next practical billing period.
Customer Impact: Increase of \$0.006155/kWh
Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.

BKB

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Indianapolis Power & Light Co.
30-Day Filing ID No.: 2912
Date Filed: October 11, 2011
Filed Pursuant To: Commission Order No. 43623
Request: Purchase Power Agreement for Qualifying Renewable Energy Power Production Facility between Energy Solutions by JMS and IPL.
Customer Impact: Although the costs of power purchased via this agreement will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.
Tariff Page(s) Affected: Rate REP
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* ^{BKB}
Director, Electric Division

Filing Party: Northeastern REMC
30-Day Filing ID No.: 2913
Date Filed: October 11, 2011
Filed Pursuant To: Commission Order No. 34614
Request: Change Wholesale Power Tracking Factor to \$0.036250/kWh;
effective consumption month of November 2011.
Customer Impact: Decrease of \$0.002755/kWh
Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Duke Energy Indiana
30-Day Filing ID No.: 2914
Date Filed: October 13, 2011
Filed Pursuant To: Commission Rulemaking #09-10
Request: Revised Net Metering Rider to comply with recent rulemaking.
Customer Impact: N/A
Tariff Page(s) Affected: Rider No. 57
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Harrison County REMC
30-Day Filing ID No.: 2915
Date Filed: October 18, 2011
Filed Pursuant To: Commission Order No. 34614
Request: Change Wholesale Power Cost Factor to \$0.017081/kWh; effective November 2011 consumption.
Customer Impact: Increase of \$0.003660/kWh
Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval