

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

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IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: NOV 12 2014

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

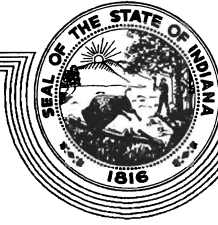
STEPHAN, MAYS-MEDLEY, HUSTON, WEBER AND ZIEGNER CONCUR:

APPROVED: NOV 12 2014

I hereby certify that the above is a true and correct copy of the Order as approved.

Handwritten signature of Brandy Darlington

Brandy Darlington
Acting Secretary to the Commission



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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: November 6, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, November 12, 2014 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Division and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3290	Kingsford Heights	Semi-Annual Tracker Factor Adjustment	10/09/2014
2	3291	Southern Indiana Gas & Electric Co. - Electric	Revision to Terms and Conditions of Service under Rider NM (Net Metering)	10/02/2014

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Kingsford Heights Municipal Electric Utility
30-Day Filing ID No.: 3290
Date Filed: October 9, 2014
Filed Pursuant to: Commission Order No. 34614
Request: Change purchased power cost adjustment factor to \$0.050084/kWh; effective next practical consumption period following the date of approval.
Customer Impact: Increase of \$0.014626/kWh
Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Southern Indiana Gas & Electric Co. - Electric

30-Day Filing ID No.: 3291

Date Filed: October 2, 2014

Filed Pursuant To: 170 IAC 1-6-3(3)

Request: Vectren South requests approval to revise its Terms and Conditions of Service under Rider NM (Net Metering Rider) for Electric Service by removing the requirement that a customer install a disconnecting device at the point of common coupling for a Level 1 interconnection. The proposed revisions are shown in italic:

5. A disconnecting device must be located at the point of common coupling for all *Level 2 and 3* interconnections *unless Company provides in writing a waiver of that requirement for a Level 2 net metering facility. ...*

Secondly, changes are also proposed to Customer-Owned Generation (Net Metering) Interconnection Agreement, and Application form for Interconnection and Parallel Operation of Certified Inverter-Based Equipment 10kW or Smaller to remove references to a required disconnect switch for a Level 1 interconnection.

Customer Impact: N/A

Tariff Page(s) Affected: Rider NM, Net Metering Rider, Page 3 of 4, and Interconnection Agreement and Application Form

Staff Recommendations: The administrative changes to the terms and conditions of service to Rider NM are allowable under 170 IAC 1-6-1(3). Staff recommends approval.