



Received  
September 03, 2014  
INDIANA UTILITY  
REGULATORY COMMISSION

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MEMORANDUM

TO: Commission Chair Carol A. Stephan  
Commissioners Ziegner, Mays, and Weber

FROM: Commission Technical Divisions

DATE: September 3, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, September 10, 2014 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3262	Indiana Michigan Power Company	Revisions to Rider R.P.R. (Residential Peak Reduction Rider)	08/06/2014
2	3263	City of Evansville	Meter Fees	08/07/2014

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Indiana Michigan Power Company (I&M)  
**30-Day Filing ID No.:** 3262  
**Date Filed:** August 6, 2014  
**Filed Pursuant To:** Commission Order No. 43959  
**Request:** On May 9, 2014, FERC approved (FERC Docket No. ER 14-822) modifications proposed by PJM Interconnection LLC to the Open Access Transmission Tariff (OATT) to include a 'Pre-Emergency' option to go along with the 'Emergency' load curtailment option. I&M requests to amend Rider R.P.R. (Residential Peak Reduction Rider) to reflect the new provision in the OATT that became effective June 1, 2014 pertaining to Pre-Emergency curtailments.  
**Customer Impact:** N/A  
**Tariff Pages Affected:** Rider R.P.R. (Residential Peak Reduction Rider),  
2<sup>nd</sup> Revised Sheet No. 8  
**Staff Recommendations:** Staff recommends approval.  
**Staff Analysis:** The Pre-Emergency curtailment option provides PJM with additional flexibility during the time leading up to an anticipated emergency where demand response will be called on to reduce load. The limit of total curtailment requests per year has not changed. I&M requests a change to their tariff to match the changes to PJM's tariff and include a 'Pre-Emergency' option where there was only an 'Emergency' load curtailment option previously.

Submitted By: E. Curtis Gassert *ECM*  
Director, Water/Sewer Division

**Filing Party:** City of Evansville  
**30-Day Filing ID No.:** 3263  
**Date Filed:** August 7, 2014  
**Filed Pursuant To:** 170 IAC 1-6  
**Request:** The utility is proposing to increase its customer meter deposit fee, and add a meter test fee, meter re-read fee, and damaged meter fee.  
**Customer Impact:** See below.

<i>CITY OF EVANSVILLE</i>	<i>CURRENT CHARGE</i>	<i>PROPOSED CHARGE</i>
Customer Meter Deposit Fee- Residential Meter	\$30	\$40
Customer Meter Deposit Fee- Commercial/Industrial Meter	\$45	\$65
Meter Test Fee	\$0	\$60
Meter Re-Read Fee	\$0	\$34
Damaged Meter Fee	\$0	\$215

**Tariff Pages Affected:** Pages 3 and 4 of 4

**Staff Recommendations:** Requirements met. Recommend approval.