

ORIGINAL

FOA
[Signature]
CM
Kaeb

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: SEP 07 2011

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

ATTERHOLT, BENNETT, MAYS AND ZIEGNER CONCUR; LANDIS ABSENT:

APPROVED: SEP 07 2011

I hereby certify that the above is a true and correct copy of the Order as approved.

Sandra K. Gearlds
Sandra K. Gearlds
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: September 2, 2011

RE: 30-Day Utility Articles for Conference on *Wednesday, September 7, 2011 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	2857	Brown County Water Utility, Inc.	New Non-Recurring Charge	05/17/2011
2	2883	Frankfort City Light & Power Plant	Purchase Power Tracker	07/28/2011
3	2886	Mishawaka Municipal Electric Utility	Purchase Power Tracker	08/05/2011
4	2887	Tipton Municipal Utilities	Purchase Power Tracker	08/05/2011

Submitted By: Curt Gassert *CG*
Director, Water/Sewer Division

Filing Party: Brown County Water Utility, Inc.
30-Day Filing ID No.: 2857
Date Filed: May 17, 2011
Filed Pursuant To: 170 IAC 1-6
Request: The Utility is proposing to add a Credit/Debit Card Fee to its existing non-recurring charges.
Customer Impact: See below.

Brown County Water Utility, Inc.	Current	Proposed
(j) Online Credit and Debit Card Payment	None	\$.34 plus 2.2% of the water bill

Tariff Pages Affected: Page 3 added.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* ^{BKB}
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 2883
Date Filed: July 28, 2011
Filed Pursuant To: 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	0.008234	0.034659
Commercial Rate B	0.005503	0.037301
General Power Rate C	(0.001620)	0.032721
Industrial Rate PPL (KVA)	0.082076	3.726316
Industrial Rate PPL (KWH)	(0.001524)	0.017116
Flat Rates	0.006254	0.024706

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Mishawaka Municipal Electric Utility
30-Day Filing ID No.: 2886
Date Filed: August 5, 2011
Filed Pursuant to: Commission Order No. 40095
Request: Revision of Power Adjustment Tracking Factors, to be applied during billing months October through December 2011, as follows:
Customer Impact: See below.

Rate Schedule	Change (\$/kWh)	Resultant
Residential	0.003821	0.028918
Commercial	0.004236	0.039705
Commercial Power	(0.004341)	0.019771
Commercial Electric Heat	0.024447	0.088697
Municipal	0.001313	0.031836

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Tipton Municipal Utilities
30-Day Filing ID No.: 2887
Date Filed: August 5, 2011
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2011.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.001720	0.024398
Rate B	0.000965	0.024820
Rate C	0.001256	0.025557
Rate D	0.001087	0.023631

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.