



INDIANA UTILITY REGULATORY COMMISSION  
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Received  
August 30, 2012  
INDIANA UTILITY  
REGULATORY COMMISSION

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## MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: August 30, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, September 5, 2012 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3043	Pleasantview Utilities	Wholesale Cost Water Tracker	07/11/2012
2	3044	Indianapolis Power & Light Co.	Rate REP Contract – ET Energy Solutions	08/02/2012
3	3045	Mishawaka Municipal Electric	Power Adjustment Tracking Factors	08/03/2012
4	3046	Frankfort Municipal Light & Power	Power Adjustment Tracking Factors	08/06/2012
5	3047	Anderson Municipal Light & Power	Power Adjustment Tracking Factors	08/06/2012

Submitted By: *Curt Gassert* *ECM*  
Director, Water/Sewer Division

**Filing Party:** Pleasantview Utilities  
**30-Day Filing ID No.:** 3043  
**Date Filed:** July 11, 2012  
**Filed Pursuant To:** 170 IAC 1-6 and 170 IAC 6-5  
**Request:** The Utility is proposing to increase its Wholesale Cost Water Tracker rates due to increase in wholesale price.  
**Customer Impact:** See Below.

<i>Pleasantview Utilities</i>	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$3.06	\$3.18

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Co.  
**30-Day Filing ID No.:** 3044  
**Date Filed:** August 2, 2012  
**Filed Pursuant To:** Commission Order No. 43623 (and as modified by Order No. 44018)  
**Request:** Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL and ET Energy Solutions LLC, Indianapolis Airport Authority.

<b>Building Location</b>	<b>Nameplate Capacity</b>	<b>Est. Annual Production</b>	<b>Qualifying Technology</b>
7800 Col. H. Weir Cook Memorial Dr. Indianapolis, IN	9,800 kW	18,319.9 MWh	Solar PV

**Customer Impact:** Although the cost of power purchased via these agreements will be recovered by IPL through its fuel rider, customers' bills will not be significantly impacted.

**Tariff Page(s) Affected:** Purchase Power Agreements (Rate REP)

**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Mishawaka Municipal Electric Utility  
**30-Day Filing ID No.:** 3045  
**Date Filed:** August 3, 2012  
**Filed Pursuant to:** Commission Order No. 40095  
**Request:** Revision of Power Adjustment Tracking Factors, to be applied during billing months October through December 2012, as follows:  
**Customer Impact:** See below.

Rate Schedule	Change (\$/kWh)	Resultant
Residential	0.012461	0.035532
Commercial	0.013076	0.046326
Commercial Power	0.001562	0.022562
Comm. Electric Heat	0.036651	0.113353
Municipal	0.006260	0.034861

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Frankfort Municipal Light & Power  
**30-Day Filing ID No.:** 3046  
**Date Filed:** August 6, 2012  
**Filed Pursuant to:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2012.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	0.009818	0.040098
Commercial Rate B	0.003199	0.041543
General Power Rate C	(0.000049)	0.036284
Industrial Rate PPL (KVA)	0.368768	4.967335
Industrial Rate PPL (KWH)	(0.000885)	0.015927
Flat Rates	0.006588	0.024328

**Tariff Pages Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Anderson Municipal Light & Power  
**30-Day Filing ID No.:** 3047  
**Date Filed:** August 6, 2012  
**Filed Pursuant To:** Commission Order No. 36835-S3  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2012.  
**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	0.010357	0.040177
General Power (GS) Single Phase	0.004925	0.037620
General Power (GS) Three Phase	0.001544	0.041692
Small Power (SP KW)	0.520000	5.290000
Small Power (SP KWH)	0.000513	0.018939
Large Power (LP KVA)	0.490000	5.820000
Large Power (LP KWH)	(0.001135)	0.015072
Large Power (LP Off Peak KVA)	0.480000	4.450000
Large Power (LP Off-Peak KWH)	0.001773	0.017176
Constant Load (CL)	0.000774	0.037299
Street Light (SL)	0.005939	0.027347
Outdoor Light (OL)	0.007841	0.029239

**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Requirements met. Recommend approval.