



Received  
 July 11, 2013  
 INDIANA UTILITY  
 REGULATORY COMMISSION

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MEMORANDUM

TO: Chairman James D. Atterholt  
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: July 11, 2013

RE: 30-Day Utility Articles for Conference on *Wednesday, July 17, 2013 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3097	Indiana-American Water Company, Inc.	Reconnection Charge	01/18/2013
2	3173	The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas	Revision to Energy Efficiency Adjustment Rider E	06/17/2013
3	3174	Westfield Gas Corp. ("Citizens Gas of Westfield")	Revision to Energy Efficiency Adjustment Appendix E	06/17/2013
4	3175	Indianapolis Power & Light	Amendments to Rate REP Contract between IPL and Sunrise Energy Ventures d/b/a Indy Solar I, Indy Solar II, and Indy Solar III	06/17/2013

Submitted By: Curt Gassert <sup>ECM</sup>  
Director, Water/Sewer Division

**Filing Party:** Indiana-American Water Company, Inc.  
**30-Day Filing ID No.:** 3097  
**Date Filed:** January 18, 2013  
**Filed Pursuant To:** 170 IAC 1-6  
**Request:** The utility is proposing to increase its fees for the reconnection of water service.  
**Customer Impact:** See below.

<i>Indiana American Water Company</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Reconnection Charge	\$15	\$40
Reconnection Charge – After Hours	\$40	\$60

**Tariff Page Affected:** Page 8 of 9  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
*JG*  
Director, Natural Gas Division

**Filing Party:** The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (“Citizens”)

**30-Day Filing ID No.:** 3173

**Date Filed:** June 17, 2013

**Filed Pursuant To:** 170 IAC 1-6

**Request:** Citizens requests approval to revise its Energy Efficiency Adjustment Rider E (“EEA”) tariff pages to reflect cap and deferral amounts agreed to by Citizens and the OUCC. Under Cause No. 44124, Citizens was ordered to either file revised tariff pages reflecting agreed upon cap and deferral limits or request the opening of a Sub-Docket.

**Customer Impact:** Citizens proposes to revise its EEA tariff page to reflect a 4% cap on recovery of Adjusted Order Granted Margins from the previous year and a \$2.5 million total cap on deferral of margin differences for recovery in a future rate case. Customer impact will not be quantifiable until the actual margins for 2013 are calculated.

**Tariff Pages Affected:** First Revised Page No. 505 (Rider E, Energy Efficiency Adjustment).

**Staff Recommendations:** Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer   
Director, Natural Gas Division

**Filing Party:** Westfield Gas Corp. (“Citizens Gas of Westfield”)  
**30-Day Filing ID No.:** 3174  
**Date Received:** June 17, 2013  
**Filed Pursuant To:** 170 IAC 1-6  
**Request:** Westfield requests approval to revise its Energy Efficiency Adjustment Appendix E (“EEA”) tariff pages to reflect cap and deferral amounts agreed to by Westfield and the OUCC. Under Cause No. 44124, Westfield was ordered to either file revised tariff pages reflecting agreed upon cap and deferral limits or request the opening of a Sub-Docket.  
**Retail Customer Impact:** Westfield proposes to revise its EEA tariff page to reflect an 8% cap on recovery of Adjusted Order Granted Margins from the previous year and a \$1 million total cap on deferral of margin differences for recovery in a future rate case. Customer impact will not be quantifiable until the actual margins for 2013 are calculated.  
**Tariff Pages Affected:** Second Revised Page No. 304 Energy Efficiency Adjustment-Appendix E  
Fifth Revised Page No. 304A Energy Efficiency Adjustment-Appendix E  
**Staff Recommendations:** Requirements met. Staff recommends approval.

Submitted By: Bradley K. Borum **BKB**  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Company  
**30-Day Filing ID No.:** 3175  
**Date Filed:** June 17, 2013  
**Filed Pursuant To:** Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018  
**Request:** Approval of amendments to three (3) contracts consisting of Purchase Power Agreements for Qualifying Renewable Energy Power Production Facilities between IPL and Sunrise Energy Ventures d/b/a Indy Solar I, Indy Solar II, and Indy Solar III dated January 31, 2013 (Agreement).  
**Customer Impact:** None.  
**Tariff Page(s) Affected:** None.  
**Staff Recommendations:** Staff has spoken with IPL in regards to the amendments and understands that a party to the contract believes that the innocuous changes to Buyer's and Seller's Remedies sections of the contracts will prevent the need to utilize derivative accounting in the event of a default by either party. The changes to the contracts are not substantive and do not affect the general terms of the original contracts nor will the changes have immediate impacts to any party. Staff believes that the changes comport with 170 IAC 1-6-3 and recommend approval.