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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: JUL 09 2014

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

STEPHAN, MAYS, WEBER, AND ZIEGNER CONCUR:

APPROVED: JUL 09 2014

I hereby certify that the above is a true and correct copy of the Order as approved.

Shala M. Coe

Shala M. Coe
Acting Secretary to the Commission



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MEMORANDUM

TO: Commission Chair Carol A. Stephan
 Commissioners Ziegner, Mays, and Weber

FROM: Commission Technical Divisions

DATE: July 1, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday July 9, 2014 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3242	Lebanon Utilities	3 rd Quarter Purchase Power Tracker	05/19/2014
2	3251	Knightstown Municipal Electric Utility	3 rd Quarter Purchase Power Tracker	06/06/2014
3	3254	Northern Indiana Public Service Co.	Renewable Power Purchase Agreement between NIPSCO and Zimmerman Energy LLC	06/09/2014

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 3242
Date Filed: May 19, 2014
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2014.
Customer Impact: See below.

Rate Schedule	Change (\$/kWh)	Resultant (\$/kWh)
Residential Service (RS)	0.000199	0.009593
Commercial Service - Single Phase (CS-10)	0.002333	0.012687
Commercial Service - Three Phase (CS-30)	0.002674	0.011564
Municipal Service (MS)	0.000367	0.008054
Primary Power Light (PPL - per kVA)	1.072565	2.995331
Primary Power Light (PPL - per kWh)	(0.001760)	0.000460
Small General Power (SGP)	0.001907	0.009205
Outdoor Lighting & Street Lighting (OL & SL)	0.002962	0.011512

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 3251
Date Filed: June 6, 2014
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for July, August, and September 2014.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	0.001210	0.042584

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Northern Indiana Public Service Co. (NIPSCO)

30-Day Filing ID No.: 3254

Date Filed: June 9, 2014

Filed Pursuant To: Commission Order No. 43922

Request: Approval of a Renewable Power Purchase Agreement between NIPSCO and Zimmerman Energy LLC.

This Contract only deviates from the original Standard Renewable Power Purchase Agreement approved in Order 43922 in that NIPSCO has agreed that three phase electricity includes alternating current at a voltage of 69,000 volts (Section 4.1.1.1) and includes a Maximum FIT Sale up to 2.03 MW (Exhibit B – Commencement Date Memorandum).

The changes to the standard terms are to recognize the proposed interconnection voltage and that only a portion of the Qualifying Electricity from the interconnection facility shall be eligible for the provision of the feed-in-tariff, not the entire capacity of the facility.

Customer Impact: Although the costs of power purchased via this agreement will be recovered by NIPSCO through its fuel rider, customers' bills will not be significantly impacted.

Pricing provisions agree with those approved in the Cause No. 43922 Order.

Tariff Pages Affected: N/A.

Staff Recommendations: Requirements met. Recommend Approval.