



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: June 12, 2013

RE: 30-Day Utility Articles for Conference on *Wednesday, June 19, 2013 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3158	Tipton Municipal Electric Utility	3 rd Quarter Purchase Power Tracker	05/14/2013
2	3159	City of Frankfort Light & Power	3 rd Quarter Purchase Power Tracker	05/20/2013
3	3160	Richmond Municipal Power & Light	3 rd Quarter Purchase Power Tracker	05/20/2013

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 3158
Date Filed: May 14, 2013
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.002953	0.031159
Rate B	0.003325	0.032522
Rate C	0.004310	0.033819
Rate D	0.002995	0.029297

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *BKB* Bradley K. Borum
Director, Electric Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 3159
Date Filed: May 20, 2013
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2013.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate A	(0.005948)	0.033746
Commercial Rate B	(0.002107)	0.041069
General Power Rate C	0.008571	0.043346
Industrial Rate PPL (KVA)	1.101989	6.252856
Industrial Rate PPL (KWH)	0.002489	0.018029
Flat Rates	0.004476	0.019104

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Richmond Municipal Power & Light
30-Day Filing ID No.: 3160
Date Filed: May 20, 2013
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be rendered beginning with the July 2013 billing cycle.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
R	(0.010677)	0.034485
CL	(0.013475)	0.063263
GP, GEH, and EHS	(0.002305)	0.030553
LPS and IS (kVA)	(1.073471)	8.597767
LPS and IS (KW)	(1.263844)	10.122523
LPS and IS (kWh)	0.003036	0.022646
OL, M, and N	0.003672	0.017650

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend Approval