



INDIANA UTILITY REGULATORY COMMISSION  
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AMENDED

MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: April 2, 2011

RE: 30-Day Utility Articles for Conference on Wednesday, April 4, 2012 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	2968	Northern Indiana Public Service Co.	Rates – Cogeneration & SPP	02/28/2012
2	2969	Duke Energy Indiana, Inc.	Rates - Cogeneration	02/28/2012
3	2972	CenturyTel of Odon, Inc.	Intrastate Access Service Request	02/28/2012
4	2973	CenturyTel of Central Indiana, Inc.	Intrastate Access Service Request	02/28/2012
5	2975	Harrison County REMC	Non-Recurring Charges	02/29/2012
6	2977	Indiana Michigan Power Co.	Rates - Cogeneration	02/29/2012

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Northern Indiana Public Service Co.  
**30-Day Filing ID No.:** 2968  
**Date Filed:** February 28, 2012  
**Filed Pursuant To:** 170 I.A.C. 4-4.1; Cause No. 37494  
**Request:** New Rates for Cogeneration and Alternate Energy Production Facilities  
**Customer Impact:** N/A

**RATE SCHEDULE**

<b>Purchases from Cogeneration and Small Power Production Facilities</b>			
<i>Measurement Method</i>	<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Time of Use Meter	Summer – On Peak	\$ 0.03552	\$ 5.49
Time of Use Meter	Summer – Off Peak	\$ 0.02196	\$ 5.49
Time of Use Meter	Winter – On Peak	\$ 0.03184	\$ 5.49
Time of Use Meter	Winter – Off Peak	\$ 0.02631	\$ 5.49
Standard Meter	Summer	\$ 0.02922	\$ 5.49
Standard Meter	Winter	\$ 0.02877	\$ 5.49

**Tariff Page(s) Affected:** Rate Schedule for Purchases from Cogeneration and Small Power Production Facilities; First Revised Sheet Nos. 127 and 128 to Rider 678.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Duke Energy Indiana  
**30-Day Filing ID No.:** 2969  
**Date Filed:** February 28, 2012  
**Filed Pursuant To:** 170 IAC 4-4.1; Cause No. 37494  
**Request:** New Rates for Cogeneration and Alternate Energy Production Facilities  
**Customer Impact:** N/A

**RATE SCHEDULE**

<b>Standard Contract Rider No. 50 Parallel Operation for Qualifying Facility</b>		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period - Summer	\$ 0.033687	\$ 9.85
Peak Period – Other Months	\$ 0.033687	\$ 9.85

**Tariff Page(s) Affected:** Standard Contract Rider No. 50, Eleventh Revised Sheet No. 50, Pages 1 & 2.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Pamela D. Taber *PDT*  
Director, Communications Division

**Filing Party:** CenturyTel of Odon, Inc. ("Odon")

**30-Day Filing ID No.:** 2972

**Date Filed:** February 28, 2012

**Filed Pursuant To:** 170 IAC 1-6

**Request:** To add tariff language for implementation of the intercarrier compensation regime for certain toll (interexchange/long distance) traffic either originating in Internet Protocol (IP) format and terminating in Time Division Multiplexing (TDM) format on the Public Switched Telephone Network (PSTN), or vice versa, as mandated by the FCC's recent USF-ICC Order (FCC 11-181, released Nov. 18, 2011). Typically, Odon concurs in the intrastate (IURC) access tariff of Communications Corp. of Indiana, Inc. However, in this case, Odon's intrastate rates will mirror the applicable tariffed interstate (FCC) switched access rates for the CenturyLink Operating Companies. This represents an exception to the general statement of concurrence in CCI's intrastate access rates and charges contained in Odon's intrastate access tariff.

**Retail Customer Impact:** N/A

**Tariff Page(s) Affected:** I.U.R.C. No. 2 –Various pages.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Pamela D. Taber *PDT*  
Director, Communications Division

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**Filing Party:** CenturyTel of Central Indiana, Inc. ("Central Indiana")

**30-Day Filing ID No.:** 2973

**Date Filed:** February 28, 2012

**Filed Pursuant To:** 170 IAC 1-6

**Request:** To add tariff language for implementation of the intercarrier compensation regime for certain toll (interexchange/long distance) traffic either originating in Internet Protocol (IP) format and terminating in Time Division Multiplexing (TDM) format on the Public Switched Telephone Network (PSTN), or vice versa, as mandated by the FCC's recent USF-ICC Order (FCC 11-181, released Nov. 18, 2011). Typically, Central Indiana concurs in the intrastate (IURC) access tariff of Communications Corp. of Indiana, Inc. However, in this case, Central Indiana's intrastate rates will mirror the applicable tariffed interstate (FCC) switched access rates for the CenturyLink Operating Companies. This represents an exception to the general statement of concurrence in CCI's intrastate access rates and charges contained in Central Indiana's intrastate access tariff.

**Retail Customer Impact:** N/A

**Tariff Page(s) Affected:** I.U.R.C. No. 1 –Various pages.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Harrison County REMC  
**30-Day Filing ID No.:** 2975  
**Date Filed:** February 29, 2012  
**Filed Pursuant To:** Commission Order No. 34614  
**Request:** Revisions to Appendix B, Schedule of Non-Recurring Charges.  
**Customer Impact:**

<b>Non-Recurring Charges</b>	<b>Current</b>	<b>Proposed</b>
Reconnection Fee ( <i>Work Hours</i> )	\$ 35.00	\$ 40.00
Reconnection Fee ( <i>3:30 – 4:00</i> )	\$ 95.00	\$ 110.00
Reconnection Fee ( <i>After Hours</i> )	\$ 150.00	\$ 180.00
Service Connection Charge	\$ 30.00	\$ 35.00
Bad Check and Collection Fees	\$ 20.00	\$ 25.00
Meter Reading Charge	\$ 10.00	\$ 15.00

**Tariff Page(s) Affected:** Appendix B, Schedule of Nonrecurring Charges.

**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Bradley K. Borum  
Director, Electric Division

BKB / by  
MEG

**Filing Party:** Indiana Michigan Power Co.  
**30-Day Filing ID No.** 2977  
**Date Filed:** February 29, 2012  
**Filed Pursuant To:** 170 I.A.C. 4-4.1; Cause No. 37494  
**Request:** New Rates for Cogeneration and/or Small Power Production Service  
**Customer Impact:** N/A

**RATE SCHEDULE**

<b>Cogeneration and/or Small Power Production Service</b>				
<i>Measurement Method</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>	<i>Metering Charge</i>	
			<i>Single Phase Meter</i>	<i>Poly Phase Meter</i>
Standard Measurement	\$ 0.0255	\$ 8.70	\$ 0.85	\$ 1.10
TOD Measurement – On Peak	\$ 0.0274	\$ 8.70	\$ 0.90	\$ 1.15
TOD Measurement – Off Peak	\$ 0.0241	\$ 8.70	\$ 0.90	\$ 1.15

**Tariff Pages Affected:** Tariff COGEN/SPP, Fourth Revised Sheet Nos. 26.2 and 26.3.

**Staff Recommendations:** Requirements met. Recommend approval.