



Received
April 01, 2013
INDIANA UTILITY
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: March 28, 2013

RE: 30-Day Utility Articles for Conference on *Wednesday, April 3, 2013 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3138	Crawfordsville Electric Light & Power	Power Cost Adjustment Factor	02/26/2013
2	3139	Northern Indiana Public Service Co. (Electric)	Cogeneration & Small Power Production	02/28/2013
3	3141	Duke Energy Indiana	Cogeneration & Small Power Production	02/28/2013
4	3142	Indiana Michigan Power Co.	Cogeneration & Small Power Production	02/28/2013
5	3143	Southern Indiana Gas & Electric Co. (Electric)	Cogeneration & Small Power Production	02/28/2013
6	3144	Indianapolis Power & Light Co.	Cogeneration & Small Power Production	02/28/2013

Submitted By: Dale Thomas 
Chief Technical Advisor, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 3138
Date Filed: February 26, 2013
Filed Pursuant To: 170 I.A.C. 4-4.10
Request: A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for April, May, and June 2013 as follows:
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.002997	0.009112
General Power	0.001406	0.007995
Primary Power (KVA)	2.724586	4.802221
Primary Power (KWH)	(0.000541)	0.003108
Outdoor Lighting	(0.002475)	0.005460
Street Lighting	(0.002449)	0.005281
Traffic Signal	(0.000422)	0.006627

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Dale Thomas *DT*
Chief Technical Advisor, Electric Division

Filing Party: Northern Indiana Public Service Co.
30-Day Filing ID No.: 3139
Date Filed: February 28, 2013
Filed Pursuant To: 170 I.A.C. 4-4.10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

Rider 678			
Purchases from Cogeneration and Small Power Production Facilities			
Measurement Method	Time Period	Energy (\$/kWh)	Capacity (\$/kW/month)
Time of Use Meter	Summer – On Peak	\$ 0.03990	\$ 5.45
	Summer – Off Peak	\$ 0.02377	\$ 5.45
	Winter – On Peak	\$ 0.03533	\$ 5.45
	Winter – Off Peak	\$ 0.02847	\$ 5.45
Standard Meter	Summer	\$ 0.03221	\$ 5.45
	Winter	\$ 0.03152	\$ 5.45

Tariff Pages Affected: IURC No. 12, Rider 678, Second Revised Sheet Nos. 127 and 128
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Dale Thomas ^{DT}
Chief Technical Advisor, Electric Division

Filing Party: Duke Energy Indiana, Inc.
30-Day Filing ID No.: 3141
Date Filed: February 28, 2012
Filed Pursuant To: 170 I.A.C. 4-4.10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

Standard Contract Rider No. 50 Parallel Operation for Qualifying Facility		
Time Period	Energy (\$/kWh)	Capacity (\$/kW/month)
Peak Period - Summer	\$ 0.028541	\$ 7.05
Peak Period – Other Months	\$ 0.028541	\$ 7.05

Tariff Page(s) Affected: IURC No. 14, Standard Contract Rider No. 50, Parallel Operation– For Qualifying Facility, Twelfth Revised Sheet No. 50, Page Nos. 1 and 2, with the following:

1. Contract for the Purchase of Energy from Qualifying Facility, Third Revised Exhibit A, Page Nos. 1 through 4, and
2. Contract for the Purchase of Energy and Capacity from Qualifying Facility, Third Revised Exhibit B, Page Nos. 1 through 6.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Dale Thomas *DT*
Chief Technical Advisor, Electric Division

Filing Party: Indiana Michigan Power Co.
30-Day Filing ID No. 3142
Date Filed: February 28, 2013
Filed Pursuant To: 170 I.A.C. 4-4.10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service)					
<i>Measurement Method</i>		<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>	<i>Metering Charge</i>	
				<i>Single Phase Meter</i>	<i>Poly Phase Meter</i>
Standard Measurement		\$ 0.0228	\$ 8.56	\$ 0.85	\$ 1.10
TOD Measurement	On Peak	\$ 0.0234	\$ 8.56	\$ 0.90	\$ 1.10
	Off Peak	\$ 0.0223	\$ 8.56	\$ 0.90	\$ 1.10

Tariff Pages Affected: IURC No. 16, Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service), First Revised Sheet Nos. 27.1, 27.2 and 27.3.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Dale Thomas ^{DST}
Chief Technical Advisor, Electric Division

Filing Party: Southern Indiana Gas and Electric Company - Electric
30-Day Filing ID No. 3143
Date Filed: February 28, 2013
Filed Pursuant To: 170 I.A.C. 4-4.10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

RATE CSP Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Annual – On Peak	\$ 0.03882	\$ 4.81
Annual – Off Peak	\$ 0.03428	\$ 4.81

Tariff Page(s) Affected: IURC No. E-13, Rate CSP, Cogeneration and Small Power Production, Sheet No. 79, Second Revised Page 2 of 4.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Dale Thomas 
Chief Technical Advisor, Electric Division

Filing Party: Indianapolis Power & Light Co.
30-Day Filing ID No. 3144
Date Filed: February 28, 2013
Filed Pursuant To: 170 I.A.C. 4-4.10
Request: New Rate Schedules for Cogeneration and Alternate Energy Production Facilities
Customer Impact: N/A

Rate CGS Cogeneration and Small Power Production		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period	\$ 0.02990	\$ 7.42
Off Peak Period	\$ 0.02570	\$ 7.42

Tariff Pages Affected: IURC No. E-16, Rate CGS, 18th Revised No. 122
Staff Recommendations: Requirements met. Recommend approval.