

ORIGINAL

STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED: APR 03 2013

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

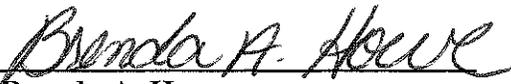
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**IT IS SO ORDERED.**

ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR; BENNETT ABSENT:

APPROVED: APR 03 2013

I hereby certify that the above is a true and correct copy of the Order as approved.

  
Brenda A. Howe  
Secretary to the Commission



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MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: March 28, 2013

RE: 30-Day Utility Articles for Conference on *Wednesday, April 3, 2013 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3138	Crawfordsville Electric Light & Power	Power Cost Adjustment Factor	02/26/2013
2	3139	Northern Indiana Public Service Co. (Electric)	Cogeneration & Small Power Production	02/28/2013
3	3141	Duke Energy Indiana	Cogeneration & Small Power Production	02/28/2013
4	3142	Indiana Michigan Power Co.	Cogeneration & Small Power Production	02/28/2013
5	3143	Southern Indiana Gas & Electric Co. (Electric)	Cogeneration & Small Power Production	02/28/2013
6	3144	Indianapolis Power & Light Co.	Cogeneration & Small Power Production	02/28/2013

Submitted By: Dale Thomas   
Chief Technical Advisor, Electric Division

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 3138  
**Date Filed:** February 26, 2013  
**Filed Pursuant To:** 170 I.A.C. 4-4.10  
**Request:** A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for April, May, and June 2013 as follows:

**Customer Impact:** See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	0.002997	0.009112
General Power	0.001406	0.007995
Primary Power (KVA)	2.724586	4.802221
Primary Power (KWH)	(0.000541)	0.003108
Outdoor Lighting	(0.002475)	0.005460
Street Lighting	(0.002449)	0.005281
Traffic Signal	(0.000422)	0.006627

**Tariff Page(s) Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Dale Thomas <sup>DWT</sup>  
Chief Technical Advisor, Electric Division

**Filing Party:** Northern Indiana Public Service Co.  
**30-Day Filing ID No.:** 3139  
**Date Filed:** February 28, 2013  
**Filed Pursuant To:** 170 I.A.C. 4-4.10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities

**Customer Impact:** N/A

<b>Rider 678</b>			
<b>Purchases from Cogeneration and Small Power Production Facilities</b>			
<b>Measurement Method</b>	<b>Time Period</b>	<b>Energy (\$/kWh)</b>	<b>Capacity (\$/kW/month)</b>
Time of Use Meter	Summer – On Peak	\$ 0.03990	\$ 5.45
	Summer – Off Peak	\$ 0.02377	\$ 5.45
	Winter – On Peak	\$ 0.03533	\$ 5.45
	Winter – Off Peak	\$ 0.02847	\$ 5.45
Standard Meter	Summer	\$ 0.03221	\$ 5.45
	Winter	\$ 0.03152	\$ 5.45

**Tariff Pages Affected:** IURC No. 12, Rider 678, Second Revised Sheet Nos. 127 and 128

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Dale Thomas <sup>DN</sup>  
Chief Technical Advisor, Electric Division

**Filing Party:** Duke Energy Indiana, Inc.  
**30-Day Filing ID No.:** 3141  
**Date Filed:** February 28, 2012  
**Filed Pursuant To:** 170 I.A.C. 4-4.10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities

**Customer Impact:** N/A

Standard Contract Rider No. 50 Parallel Operation for Qualifying Facility		
Time Period	Energy (\$/kWh)	Capacity (\$/kW/month)
Peak Period - Summer	\$ 0.028541	\$ 7.05
Peak Period - Other Months	\$ 0.028541	\$ 7.05

**Tariff Page(s) Affected:** IURC No. 14, Standard Contract Rider No. 50, Parallel Operation—For Qualifying Facility, Twelfth Revised Sheet No. 50, Page Nos. 1 and 2, with the following:

1. Contract for the Purchase of Energy from Qualifying Facility, Third Revised Exhibit A, Page Nos. 1 through 4, and
2. Contract for the Purchase of Energy and Capacity from Qualifying Facility, Third Revised Exhibit B, Page Nos. 1 through 6.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Dale Thomas *DT*  
 Chief Technical Advisor, Electric Division

**Filing Party:** Indiana Michigan Power Co.  
**30-Day Filing ID No.** 3142  
**Date Filed:** February 28, 2013  
**Filed Pursuant To:** 170 I.A.C. 4-4.10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities

**Customer Impact:** N/A

Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service)					
Measurement Method		Energy (\$/kWh)	Capacity (\$/kW/month)	Metering Charge	
				Single Phase Meter	Poly Phase Meter
Standard Measurement		\$ 0.0228	\$ 8.56	\$ 0.85	\$ 1.10
TOD Measurement	On Peak	\$ 0.0234	\$ 8.56	\$ 0.90	\$ 1.10
	Off Peak	\$ 0.0223	\$ 8.56	\$ 0.90	\$ 1.10

**Tariff Pages Affected:** IURC No. 16, Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service), First Revised Sheet Nos. 27.1, 27.2 and 27.3.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Dale Thomas *DT*  
Chief Technical Advisor, Electric Division

**Filing Party:** Southern Indiana Gas and Electric Company - Electric  
**30-Day Filing ID No.** 3143  
**Date Filed:** February 28, 2013  
**Filed Pursuant To:** 170 I.A.C. 4-4.10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities

**Customer Impact:** N/A

<b>RATE CSP Cogeneration and Small Power Production</b>		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Annual – On Peak	\$ 0.03882	\$ 4.81
Annual – Off Peak	\$ 0.03428	\$ 4.81

**Tariff Page(s) Affected:** IURC No. E-13, Rate CSP, Cogeneration and Small Power Production, Sheet No. 79, Second Revised Page 2 of 4.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Dale Thomas   
Chief Technical Advisor, Electric Division

**Filing Party:** Indianapolis Power & Light Co.  
**30-Day Filing ID No.** 3144  
**Date Filed:** February 28, 2013  
**Filed Pursuant To:** 170 I.A.C. 4-4.10  
**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities

**Customer Impact:** N/A

<b>Rate CGS Cogeneration and Small Power Production</b>		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period	\$ 0.02990	\$ 7.42
Off Peak Period	\$ 0.02570	\$ 7.42

**Tariff Pages Affected:** IURC No. E-16, Rate CGS, 18<sup>th</sup> Revised No. 122

**Staff Recommendations:** Requirements met. Recommend approval.