



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Mays, Stephan and Weber

FROM: Commission Technical Divisions

DATE: March 20, 2014

RE: 30-Day Utility Articles for Conference on Wednesday, March 26, 2014 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<i>Attachment Number</i>	<i>30-Day Filing No.</i>	<i>Name of Utility Company</i>	<i>Type of Request</i>	<i>Date Received</i>
1	3222	Anderson Municipal Light & Power	2 nd Quarter Purchase Power Tracker	02/18/2014
2	3223	Tipton Municipal Electric	2 nd Quarter Purchase Power Tracker	02/19/2014

Submitted By: *Bradley K. Borum* BKB
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 3222
Date Filed: February 18, 2014
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2014.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential Rate (RS)	0.005404	0.041024
General Power (GS) Single Phase	0.003033	0.040469
General Power (GS) Three Phase	0.009302	0.045736
Small Power (SP KW)	(1.560044)	6.5300
Small Power (SP KWH)	0.000317	0.015919
Large Power (LP KVA)	(1.706066)	7.19
Large Power (LP KWH)	(0.001113)	0.014994
Large Power (LP Off Peak KVA)	(1.890000)	5.300000
Large Power (LP Off-Peak KWH)	(0.003984)	0.014981
Constant Load (CL)	(0.000326)	0.035665
Street Light (SL)	(0.007532)	0.029603
Outdoor Light (OL)	(0.012484)	0.022865

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

ubmitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 3223
Date Filed: February 19, 2014
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2014.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Rate A	0.001729	0.033675
Rate B	0.002349	0.035688
Rate C	0.003928	0.03848
Rate D	0.002118	0.032125

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.