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STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: MAR 26 2014

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, MAYS, STEPHAN, WEBER AND ZIEGNER CONCUR:

APPROVED: MAR 26 2014

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe
Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Chairman James D. Atterholt
Commissioners Ziegner, Mays, Stephan and Weber

FROM: Commission Technical Divisions

DATE: March 20, 2014

RE: 30-Day Utility Articles for Conference on Wednesday, March 26, 2014 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| <u>Attachment Number</u> | <u>30-Day Filing No.</u> | <u>Name of Utility Company</u> | <u>Type of Request</u> | <u>Date Received</u> |
|--------------------------|--------------------------|----------------------------------|------------------------------------------------|----------------------|
| 1 | 3222 | Anderson Municipal Light & Power | 2 nd Quarter Purchase Power Tracker | 02/18/2014 |
| 2 | 3223 | Tipton Municipal Electric | 2 nd Quarter Purchase Power Tracker | 02/19/2014 |

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 3222
Date Filed: February 18, 2014
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2014.
Customer Impact: See below.

| <i>Rate Schedule</i> | <i>Change (\$/kWh)</i> | <i>Resultant (\$/kWh)</i> |
|---------------------------------|------------------------|---------------------------|
| Residential Rate (RS) | 0.005404 | 0.041024 |
| General Power (GS) Single Phase | 0.003033 | 0.040469 |
| General Power (GS) Three Phase | 0.009302 | 0.045736 |
| Small Power (SP KW) | (1.560044) | 6.5300 |
| Small Power (SP KWH) | 0.000317 | 0.015919 |
| Large Power (LP KVA) | (1.706066) | 7.19 |
| Large Power (LP KWH) | (0.001113) | 0.014994 |
| Large Power (LP Off Peak KVA) | (1.890000) | 5.300000 |
| Large Power (LP Off-Peak KWH) | (0.003984) | 0.014981 |
| Constant Load (CL) | (0.000326) | 0.035665 |
| Street Light (SL) | (0.007532) | 0.029603 |
| Outdoor Light (OL) | (0.012484) | 0.022865 |

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* *BKB*
Director, Electric Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 3223
Date Filed: February 19, 2014
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in April, May, and June 2014.
Customer Impact: See below.

| <i>Rate Schedule</i> | <i>Change (\$/kWh)</i> | <i>Resultant (\$/kWh)</i> |
|----------------------|----------------------------|-------------------------------|
| Rate A | 0.001729 | 0.033675 |
| Rate B | 0.002349 | 0.035688 |
| Rate C | 0.003928 | 0.03848 |
| Rate D | 0.002118 | 0.032125 |

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.