



Received  
February 11, 2014  
INDIANA UTILITY  
REGULATORY COMMISSION

INDIANA UTILITY REGULATORY COMMISSION  
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**MEMORANDUM**

TO: Chairman James D. Atterholt  
 Commissioners Ziegner, and Mays

FROM: Commission Technical Divisions

DATE: February 11, 2014

RE: 30-Day Utility Articles for Conference on ***FRIDAY, February 14, 2014 @ 9:00 A.M.***

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3140	Pioneer Water, LLC	Rules and Regulations	03/01/2013
2	3215	Tipton Municipal Electric Utility	1 <sup>st</sup> Quarter Purchase Power Tracker 2014	01/14/2014

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*Submitted By: E. Curtis Gassert*  
*Director, Water/Sewer Division*

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**Filing Party:** Pioneer Water, LLC  
**30-Day Filing ID No.:** 3140  
**Date Filed:** March 1, 2013  
**Filed Pursuant To:** 170 IAC 1-6  
**Request:** The utility is proposing to revise and update its rules and regulations.  
**Customer Impact:** No rate impact.  
**Rule Page(s) Affected:** Pages 1 through 6 were replaced with pages 1 through 29.  
**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Tipton Municipal Electric Utility

**30-Day Filing ID No.:** 3215

**Date Filed:** January 14, 2014

**Filed Pursuant To:** Commission Order No. 43554, dated November 6, 2008

**Request:** A revision to Rate LIP – Large Industrial Power Service. Tipton Municipal Electric Utility wishes to lower the minimum threshold level of capacity for customers to be eligible to receive service under Rate LIP. The current minimum projected capacity a customer must have for service under Rate LIP is 10,000 kW. Tipton Municipal Electric Utility wishes to lower that to 4,000 kW.

Also, there are some minor additions to the language in the tariff. “If any” was added in two sections; one referencing the “Facilities Charge” and the other referencing the “Equipment Adjustment.”

**Customer Impact:** There are no current customers under Rate LIP.

**Tariff Page(s) Affected:** Tariff Rate LIP, under “Availability” on Page 1 of 4 and under “Billing Maximum Load” on Page 2 of 4, the eligibility threshold is changed from 10,000 kilowatts to 4,000 kilowatts. The words “if any” are added to the reference to a “Facilities Charge” on Page 2 of 4 and the reference to an “Equipment Adjustment” on Page 3 of 4. The Chrysler facility will not involve a “Facility Charge” or “Equipment Adjustment.”

**Staff Recommendations:** In Cause No. 43554, this rate was approved with the notion that a new automobile transmission plant owned by, Getrag, would begin its operation in Tipton Municipal Electric’s service area. Because the Getrag plant would bring jobs to Indiana and help spur economic growth, Tipton Municipal Electric worked with stakeholders to develop a rate for this type of service that would help attract and retain Getrag and similar types of businesses.

The recession was a large factor in the already built plant (including substation) never going into service, and Getrag’s subsequent bankruptcy.

Chrysler Group, LLC has recently announced that they will occupy the plant to build transmissions. Their initial minimum capacity will not meet the 10,000 kW threshold; but is projected to be able to meet a capacity of 4,000 kW.

This will not adversely impact the service or rates and charges to other customers.

Staff recommends approval.