

ORIGINAL

STATE OF INDIANA
INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: JAN 15 2014

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

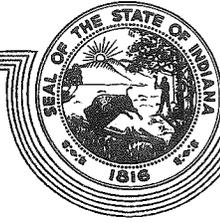
IT IS SO ORDERED.

ATTERHOLT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: JAN 15 2014

I hereby certify that the above is a true and correct copy of the Order as approved.


Brenda A. Howe
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION
 101 WEST WASHINGTON STREET, SUITE 1500 EAST
 INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
 Office: (317) 232-2701
 Facsimile: (317) 232-6758

MEMORANDUM

TO: Chairman James D. Atterholt
 Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: January 10, 2014

RE: 30-Day Utility Articles for Conference on Wednesday, January 15, 2014 @ 2:00 P.M.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3194	Stucker Fork conservancy District	Commit its Debt Practices to Writing	11/04/2013
2	3208	Indiana Water Service, Inc.	Purchase Water Tracker	12/12/2013
2	3209	Crawfordsville Electric Light & Power	1 st Quarter Purchase Power Tracker	12/02/2013
3	3210	Knightstown Municipal Electric Utility	1 st Quarter Purchase Power Tracker	12/04/2013

ECG
Submitted By: *E. Curtis Gassert*
Director, Water/Sewer Division

Filing Party: Stucker Fork Conservancy District
30-Day Filing ID No.: 3194
Date Filed: November 4, 2013
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing to commit its debt practices to writing pursuant to the order in Cause No. 44164.
Customer Impact: No rate impact.
Tariff Page(s) Affected: As a conservancy district, Stucker Fork has no rules or regulations on file.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: ^{ECM} E. Curtis Gassert
Director, Water/Sewer Division

Filing Party: Indiana Water Service, Inc.
30-Day Filing ID No.: 3208
Date Filed: December 12, 2013
Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5
Request: The utility is proposing to increase its purchase water tracker.
Customer Impact: See below

<i>Indiana Water Services, Inc.</i>	<i>Current</i>	<i>Proposed</i>
Tracker Cost per 1,000 gallons	\$0.41	\$0.50

Tariff Page(s) Affected: Sheet No. 7 and Sheet No. 1 as noted above.
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum *BKB*
Director, Electric Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 3209
Date Filed: December 2, 2013
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989
Request: A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for January, February, and March 2014 as follows:
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
Residential	(0.000716)	0.013437
General Power	(0.000488)	0.012264
Primary Power (kVa)	2.076053	11.298365
Primary Power (kWh)	(0.000179)	0.003767
Outdoor Lighting	0.002182	0.015479
Street Lighting	0.001948	0.015070
Traffic Signal	0.001393	0.012674

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* **BKB**
Director, Electric Division

Filing Party: Knightstown Municipal Electric Utility
30-Day Filing ID No.: 3210
Date Filed: December 4, 2013
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to rate adjustments for Purchase Power Cost Adjustment Tracking Factors for January, February, and March 2014.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Change (\$/kWh)</i>	<i>Resultant (\$/kWh)</i>
ALL	(0.002126)	0.033957

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.