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STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED:

JAN 09 2013

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

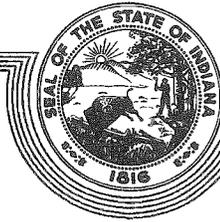
**IT IS SO ORDERED.**

ATTERHOLT, BENNETT, LANDIS, MAYS AND ZIEGNER CONCUR:

APPROVED: JAN 09 2013

I hereby certify that the above is a true and correct copy of the Order as approved.

*Brenda A. Howe*  
Brenda A. Howe  
Secretary to the Commission



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## MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, Landis, Mays, and Bennett

FROM: Commission Technical Divisions

DATE: January 4, 2012

RE: 30-Day Utility Articles for Conference on *Wednesday, JANUARY 9, 2013 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3089	Indianapolis Power & Light Co.	Rate REP Contract with Consolidated City of Indianapolis Dept. of Public Works, and Johnson Melloh Solutions, Inc. (21 <sup>st</sup> Street)	12/10/2012
2	3090	Indianapolis Power & Light Co.	Rate REP Contract with Consolidated City of Indianapolis Dept. of Public Works (Customer) and Johnson Melloh Solutions, Inc. (South West Street)	12/10/2012
3	3091	Indianapolis Power & Light Co.	Rate REP Contract with Merrell Bros., Inc.	12/10/2012

Submitted By: *Bradley K. Borum* **BKB**  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Company (IPL)  
**30-Day Filing ID No.:** 3089  
**Date Filed:** December 10, 2012  
**Filed Pursuant To:** Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018  
**Request:** Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, the Consolidated City of Indianapolis Department of Public Works (Customer), and Johnson Melloh Solutions, Inc. (Producer) for project located on E. 21<sup>st</sup> Street, Indianapolis, Indiana.

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
3915 E. 21 <sup>st</sup> Street, Indianapolis, IN 46225	95 kW	124,500 kWh	Solar PV

**Customer Impact:** Although the cost of power purchased via these agreements will be recovered by IPL through its fuel rider; customers' bills will not be significantly impacted. Contract documents include: 1) Purchase Power Agreement (Rate REP), 2) Interconnection Agreement Among the Parties, and 3) Agreement for the Benefit of the Financing Parties

**Tariff Page(s) Affected:** N/A

**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: *Bradley K. Borum* *BKB*  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Company  
**30-Day Filing ID No.:** 3090  
**Date Filed:** December 10, 2012  
**Filed Pursuant To:** Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018  
**Request:** Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, the Consolidated City of Indianapolis Department of Public Works (Customer) and Johnson Melloh Solutions, Inc. (Producer) for project located on S. West Street, Indianapolis, Indiana.

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
1737 S. West Street Indianapolis, IN 46225	95 kW	124,500 kWh	Solar PV

**Customer Impact:** Although the cost of power purchased via these agreements will be recovered by IPL through its fuel rider; customers' bills will not be significantly impacted. Contract documents include: 1) Purchase Power Agreement (Rate REP), 2) Interconnection Agreement Among the Parties, and 3) Agreement for the Benefit of the Financing Parties

**Tariff Page(s) Affected:** N/A

**Staff Recommendations:** Requirements met. Recommend Approval

Submitted By: Bradley K. Borum *BKB*  
Director, Electric Division

**Filing Party:** Indianapolis Power & Light Company  
**30-Day Filing ID No.:** 3091  
**Date Filed:** December 10, 2012  
**Filed Pursuant To:** Commission Order No. 43623 (Phase I), and as Modified by Order No. 44018  
**Request:** Approval of a Purchase Power Agreement for Qualifying Renewable Energy Power Production Facilities between IPL, and Merrell Bros., Inc. for project located on W. Vermont Street, Indianapolis, Indiana.

Building Location	Nameplate Capacity	Est. Annual Production	Qualifying Technology
4251 W. Vermont Street Indianapolis, IN 46222	96 kW	122,000 kWh	Solar PV

**Customer Impact:** Although the cost of power purchased via these agreements will be recovered by IPL through its fuel rider; customers' bills will not be significantly impacted. Contract documents include: 1) Purchase Power Agreement (Rate REP), 2) Interconnection Agreement Among the Parties, and 3) Agreement for the Benefit of the Financing Parties

**Tariff Page(s) Affected:** N/A

**Staff Recommendations:** Requirements met. Recommend Approval.