

Commissioner	Yes	No	Not Participating
Huston	٧		
Freeman			V
Krevda	٧		
Ober	7		
Ziegner	7		

## INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER APPROVING UTILITY ARTICLES PURSUANT TO 170 IAC 1-6.	) )	APPROVED: DEC 28 2021
The Indiana Administrative Code p Procedures and Guidelines pursuant to the auth 42. The thirty-day filing process is available for facilitate expedited consideration of these mat requirements for the thirty-day administrative fi	hority of l r certain re tters by th	Ind. Code 8-1-1-3 and Ind. Code 8-1-2-coutine and non-controversial requests to
The thirty-day filings received pursuan are attached hereto and collectively referred to filings in the Utility Articles approved today.		<u>*</u>
Pursuant to the rule, the Commission recommendations to the Commission. Therefor 170 IAC 1-6 have been met and that the Utility	re, the Co	mmission finds that the requirements of
HUSTON, KREVDA, OBER, AND ZIEGNER	CONCU	R; FREEMAN ABSENT:
APPROVED: DEC 28 2021		
I hereby certify that the above is a true and correct copy of the Order as approved.		
Dana Kosco Secretary of the Commission	of	



INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407 http://www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

## **MEMORANDUM**

TO:

Commission Chairman James F. Huston

Commissioners Freeman, Krevda, Ober, and Ziegner

FROM:

**Commission Technical Divisions** 

DATE:

December 22, 2021

RE:

30-Day Utility Articles for Conference on Wednesday December 28, 2021 @ 2:00 p.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50469	Richmond Municipal Power & Light	A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2022	11/19/2021
2	50470	Tipton Municipal Electric Utility	Proposal to amended appendix B, Non- Recurring Charges Tariff	11/23/2021

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Richmond Municipal Power & Light

**30-Day Filing ID No.:** 50469

**Date Filed:** November 19, 2021

Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989

**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied

in January, February, and March 2022.

**Customer Impact:** See below.

Rate Schedule	Metric	Change	Resultant
R	\$/kWh	0.000571	0.005821
CL	\$/kWh	0.000311	0.005581
EHS	\$/kWh	0.001198	0.005328
GP and GEH	\$/kW	(0.080098)	1.075224
	\$/kWh	0.003357	0.003846
LPSS	\$/KVA	(0.467519)	0.925745
	\$/kWh	0.003255	0.003805
LPSS COIN	\$/kW	(0.779692)	1.141515
	\$/kWh	0.003399	0.003847
LPSP	\$/KVA	(0.467519)	0.925745
Lrsr	\$/kWh	0.003255	0.003805
LPSP COIN	\$/kW	(0.779692)	1.141515
LPSP COIN	\$/kWh	0.003399	0.003847
ISS	\$/KVA	(0.467519)	0.925745
	\$/kWh	0.003255	0.003805
ISS COIN	\$/kW	(0.779692)	1.141515
	\$/kWh	0.003399	0.003847
ISP	\$/KVA	(0.467519)	0.925745
	\$/kWh	0.003255	0.003805
ISP COIN	\$/kW	(0.779692)	1.141515
	\$/kWh	0.003399	0.003847
LS	\$/kWh	0.002405	0.004643
TS	\$/KVA	(0.467519)	0.925745
	\$/kWh	0.003255	0.003805
TS COIN	\$/kW	(0.779692)	1.141515
	\$/kWh	0.003399	0.003847

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Tipton Municipal Electric Utility ("Tipton")

**30-Day Filing ID No.:** 50470

**Date Filed:** November 23, 2021

Filed Pursuant to: 170 IAC 1-6

**Request:** In this filing, Tipton submits its proposed amended Appendix B, Non-Recurring

Charges tariff. The tariff modifications provide rates for the establishment in the

schedule of rates and charges of a connection fee for a 200-amp overhead

connection and a 200-amp underground connection. The changes in schedules of

rates submitted are based solely upon the costs of materials and labor.

**Customer Impact:** Connection Charge:

200 AMP Overhead Meter \$500.00 200 AMP Underground Meter \$1,000.00

**Tariff Pages Affected:** IURC Electric Service Tariff, Appendix B., Exbibit No. 1. Page 10 of 10.

**Staff Recommendations:** After reviewing Tipton's filing, Staff believes all of the requirements in 170 IAC 1-6

have been met. Therefore, Staff recommends approving the two proposed service

agreement revisions to Appendix B, Non-Recurring Charges.