

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman	√		
Krevda			√
Veleta	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: DEC 21 2022

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

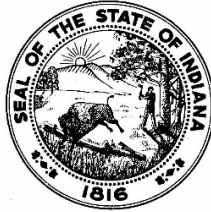
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, VELETA, AND ZIEGNER CONCUR; KREVDA ABSENT:

APPROVED: DEC 21 2022

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

Dana Kosco
Secretary of the Commission



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: December 16, 2022

RE: 30-Day Utility Articles for Conference on *Wednesday, December 21, 2022 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50613	Citizens Gas	Requesting Commission approval of this Customer Benefit Distribution ("CBD") to be effective January 1, 2023.	11/14/2022
2	50614	Frankfort Municipal Light & Power	To implement an average change in rates for electric service charged by its supplier, Indiana Municipal Power Agency	11/15/2022
3	50615	Anderson Municipal Light & Power Co.	To adjust the rates in accordance with the 1st Quarter 2023 tracker.	11/17/2022

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (“Citizens”)

30-Day Filing ID No.: 50613

Date Filed: November 14, 2022

Filed Pursuant To: 170 IAC 1-6

Request: Citizens Gas requests Commission approval of its updated Customer Benefit Distribution (“CBD”) filing, which is made in compliance with the Stipulation and Settlement Agreement in Cause No. 41605. The Settlement Agreement established the CBD for the purposes of: 1) distributing available funds from its unregulated businesses and affiliates or subsidiaries to Citizens Gas customers and 2) providing a means for Citizens Gas to recover certain agreed to FAS106 and FAS71 costs incurred by Citizens Gas.

Customer Impact: Citizens Gas is proposing to revise the CBD Rider from \$(0.0010) per therm to \$(0.0009) per therm.

Tariff Pages Affected: Twelfth Revised Page No. 503 (Rider C, Customer Benefit Distribution).

Staff Recommendations: Requirements met; staff recommends approval of the updated CBD rate.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power

30-Day Filing ID No.: 50614

Date Filed: November 15, 2022

Filed Pursuant To: Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in January, February, and March 2023.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	0.006742	0.007454
Commercial Rate B	\$/kWh	0.006752	0.007379
General Power Rate C	\$/kWh	0.006865	0.007221
Industrial Rate PPL	\$/kVA	(0.229892)	(0.549171)
Industrial Rate PPL	\$/kWh	0.007237	0.008737
Flat Rates	\$/kWh	0.006427	0.007164

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 50615

Date Filed: November 17, 2022

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2023.

Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.004488	0.018887
GS 10 (General Power-Single Phase)	\$/kWh	0.006033	0.019142
GS 30 (General Power-Three Phase)	\$/kWh	0.006081	0.018819
<i>SP (Small Power)</i>	<i>\$/kW</i>	0.483	6.574
SP (Small Power)	\$/kWh	0.007802	0.005709
<i>LP (Large Power)</i>	<i>\$/kVA</i>	0.165	5.649
LP (Large Power)	\$/kWh	0.007657	0.005648
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	0.350	7.681
LP Off-Peak (Large Power)	\$/kWh	0.007216	0.005182
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	0.937	7.974
IP (Industrial Power Rate)	\$/kWh	0.007720	0.005658
CL (Constant Load)	\$/kWh	0.008721	0.015110
SL (Municipal Street Lighting)	\$/kWh	0.008278	0.014315
OL (Security (Outdoor) Lighting)	\$/kWh	0.007864	0.014053

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.