

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

Commissioner	Yes	No	Not Participating
Huston	√		
Bennett	√		
Freeman	√		
Veleta	√		
Ziegner	√		

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: DEC 20 2023

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, BENNETT, FREEMAN, VELETA, AND ZIEGNER CONCUR:

APPROVED: DEC 20 2023

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco
Secretary of the Commission



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: December 15, 2023

RE: 30-Day Utility Articles for Conference on *Wednesday, December 20, 2023 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50682	Painted Hills Utilities Corporation	Tap Fee Increase to recoup the cost of installing a new meter tap.	11/2/2023
2	50688	South Eastern Indiana Natural Gas Co., Inc.	Increase to its rates in order to phase-out a negative Energy Efficiency Rider approved in Cause Nos. 43995 & 43995 S-1.	11/13/2023
3	50690	Citizens Gas	Customer benefit distribution and recovery from FAS106 and FAS71	11/13/2023
4	50691	Citizens Wastewater of Westfield, LLC	Proposal of a temporary adjustment to its base charge for all customers for a period of two years from 2023-2025.	11/13/2023
5	50692	Van Buren Water, Inc.	A revision to the current Wholesale Water Tracking Rate included in Appendix A to Van Buren Water's current tariff, simultaneously with the approval of Bloomington's rate request.	11/14/2023

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
6	50693	Southern Monroe Water Authority	A revision to the current Wholesale Water Tracking Rate included in Appendix A.	11/15/2023
7	50694	Anderson Municipal Light & Power Co.	To adjust the rates in accordance with the tracker.	11/16/2023
8	50695	Frankfort Municipal Light & Power	Rate adjustments for the Purchase Power Cost Adjustment Tracking Factor for the three months of January, February and March 2024.	11/17/2023

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Painted Hills Utilities Corp

30-Day Filing ID No.: 50682

Date Filed: November 2, 2023

Filed Pursuant To: 170 IAC 1-6

Request: The Utility is proposing to increase its Tap Charge.

Customer Impact: See below.

<i>Description</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Tap Fee	\$300.00	Condition 1 \$1,100.00 Condition 2 \$460.00 Condition 3 \$1,635.00

Tariff Page(s) Affected: Appendix B, page 1

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: South Eastern Indiana Natural Gas Company, Inc. (SEING)

30-Day Filing ID No.: 50688

Date Filed: November 13, 2023

Filed Pursuant To: 170 IAC 1-6-3(7)

Request: SEING was authorized by the Commission in Cause Nos. 43995 and 43995 S-1 to refund its residential customers \$50,304 over a period of years in the form of a monthly energy efficiency refund or "rider" of \$0.83. As SEING is nearing the fully refunded authorized amount, SEING is requesting approval of revised rates in order to phase out the rider from residential rates in the form of a two-step phase out. The first step, applicable in December 2023, would reduce the Rider refund to \$0.54 and the second step, applicable in January 2024, would reduce the refund to \$0.00. Once the refund has been eliminated, SEING estimates that its customers will pay an additional \$9.96 on an annual basis.

Customer Impact:

Current Rate	Step 1 Rate (Dec 2023)	Step 2 Rate (Jan 2024)
(\$0.84)	(\$0.54)	(\$0.00)

Tariff Page(s) Affected: Sheet No. 85, Appendix F

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: The Board of Directors for Utilities of the Department of Public Utilities of the City of Indianapolis d/b/a Citizens Gas (“Citizens”)

30-Day Filing ID No.: 50690

Date Filed: November 13, 2023

Filed Pursuant To: 170 IAC 1-6

Request: Citizens requests Commission approval of its updated Customer Benefit Distribution (“CBD”) filing, which is made in compliance with the Stipulation and Settlement Agreement in Cause No. 41605. The Settlement Agreement established the CBD for the purposes of 1) distributing available funds from its unregulated businesses and affiliates or subsidiaries to Citizens Gas customers and 2) providing a means for Citizens Gas to recover certain agreed to FAS106 and FAS71 costs incurred by Citizens.

Customer Impact: Citizens Gas is proposing to revise the CBD Rider from \$(0.0009) per therm to \$(0.0008) per therm.

Tariff Page(s) Affected: Twelfth Revised Page No. 503 (Rider C, Customer Benefit Distribution).

Staff Recommendations: Requirements met; Staff recommends approval of the updated CBD rate.

Submitted By: *E. Curtis Gassert*
Director, Water/Wastewater Division

Filing Party: Citizens Wastewater of Westfield, LLC

30-Day Filing ID No.: 50691

Date Filed: November 13, 2023

Filed Pursuant To: 170 IAC 1-6

Request: The utility proposes to decrease its Monthly Base Charge for all customers for the period of two years (2023-2025) in response to the Commission’s Periodic Review conducted pursuant to IC § 8-1-2-42.5(a).

Customer Impact:

Citizens Wastewater of Westfield Sewer Rate No. 1	<i>Current</i>	<i>Proposed</i>
Monthly Base Charge Residential	\$17.34	\$10.09
Total Minimum Charges	\$55.02	\$47.77
Monthly Unmetered Charge	\$85.17	\$77.92
Citizens Wastewater of Westfield Sewer Rate No. 2	<i>Current</i>	<i>Proposed</i>
5/8 – 3/4 Inch Meter Monthly Base Charge	\$17.34	\$10.09
1 Inch Meter and Larger Base Charge	\$43.32	\$36.07
5/8 – 3/4 Inch Meter Minimum Treatment Charge	\$55.02	\$47.77
1 Inch Meter and Larger Minimum Treatment Charge	\$133.76	\$126.51

Tariff Page(s) Affected: Sewer Rate No. 1, Page 101; Sewer Rate No. 2, Page 101

Staff Recommendations: Requirements met. Staff Recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Van Buren Water, Inc.

30-Day Filing ID No.: 50692

Date Filed: November 14, 2023

Filed Pursuant To: 170 IAC 1-6, and 170 IAC 6-5

Request: The utility proposes to increase its wholesale cost water tracker rate due to an increase in the wholesale price.

Customer Impact: See Below.

Van Buren Water, Inc.	<i>Current</i>	<i>Proposed</i>
Cost per 1,000 gallons	\$0.83	\$1.27

Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Staff Recommends approval.

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: Southern Monroe Water Authority

30-Day Filing ID No.: 50693

Date Filed: November 15, 2023

Filed Pursuant To: 170 IAC 1-6, 170 IAC 6-5

Request: The utility is proposing an increase to its wholesale purchased water tracker.

Customer Impact: See Below.

<i>Southern Monroe</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Water Tracking Factor	\$1.77	\$2.25

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power

30-Day Filing ID No.: 50694

Date Filed: November 16, 2023

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2024.

Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.000061	0.025758
GS 10 (General Power-Single Phase)	\$/kWh	0.002594	0.026492
GS 30 (General Power-Three Phase)	\$/kWh	0.001578	0.025231
<i>SP (Small Power)</i>	<i>\$/kW</i>	0.396	6.449
SP (Small Power)	\$/kWh	0.005450	0.012419
<i>LP (Large Power)</i>	<i>\$/kVA</i>	(0.399)	5.264
LP (Large Power)	\$/kWh	0.005633	0.012714
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	0.165	5.741
LP Off-Peak (Large Power)	\$/kWh	0.007003	0.013516
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	1.106	8.003
IP (Industrial Power Rate)	\$/kWh	0.005256	0.012588
CL (Constant Load)	\$/kWh	0.006763	0.022112
SL (Municipal Street Lighting)	\$/kWh	0.006552	0.020909
OL (Security (Outdoor) Lighting)	\$/kWh	0.005494	0.021835

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power

30-Day Filing ID No.: 50695

Date Filed: November 17, 2023

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors to be applied in January, February, and March 2024.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Resident Rate A	\$/kWh	0.000605	0.012679
Commercial Rate B	\$/kWh	0.001843	0.013051
General Power Rate C	\$/kWh	0.001392	0.012873
Industrial Rate PPL	\$/kVA	(1.195969)	(0.956239)
Industrial Rate PPL	\$/kWh	0.005731	0.015541
Flat Rates	\$/kWh	0.002403	0.014672

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.