

STATE OF INDIANA

Commissioner	Yes	No	Not Participating
Huston	٧		
Bennett	٧		
Freeman	٧		
Veleta	٧		
Ziegner	٧		

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER APPROVING UTILITY ARTICLES PURSUANT TO 170 IAC 1-6.)	APPROVED: DEC 13 2023
The Indiana Administrative Code proprocedures and Guidelines pursuant to the author. The thirty-day filing process is available for ce facilitate expedited consideration of these matter requirements for the thirty-day administrative filing	ity of Ind. O ertain routin ers by the O	Code 8-1-1-3 and Ind. Code 8-1-2-42. ne and non-controversial requests to
The thirty-day filings received pursuant to are attached hereto and collectively referred to as filings in the Utility Articles approved today.		<u>*</u>
Pursuant to the rule, the Commission recommendations to the Commission. Therefore, 170 IAC 1-6 have been met and that the Utility A	the Comm	nission finds that the requirements of
HUSTON, BENNETT, FREEMAN, VELETA, A APPROVED: DEC 13 2023	AND ZIEG	NER CONCUR:

Dana Kosco Secretary of the Commission

I hereby certify that the above is a true and correct copy of the Order as approved.

STATE of INDIANA



INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419 www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston

Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: December 8, 2023

RE: 30-Day Utility Articles for Conference on Wednesday, December 13, 2023 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50685	Duke Energy Indiana, LLC	Rate LED, unmetered outdoor lighting program with new offerings and updated pricing for existing offerings.	11/13/2023
2	50689	Lebanon Municipal Utilities- Electric	Implement an average change in rates for the electric service charges by its supplier, IMPA.	11/13/2023
3	50684	Crawfordsville Municipal Electric	A change to the Economic Development Rider, which is a pass-through rate from the utility's wholesale electric supplier, the Indiana Municipal Power Agency.	11/7/2023

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Duke Energy Indiana, LLC ("DEI")

30-Day Filing ID No.: 50685

Date Filed: November 13, 2023

Filed Pursuant To: 170 IAC 1-6

Request: In this filing, DEI is seeking authorization to update Rate LED, an

> unmetered outdoor lighting program with new offerings and updated pricing for existing offerings based on 2023 data for material costs, labor hours per product, and updated labor prices. Rate LED is aligned with DEI's current lighting strategy and is intended to offer customers easily determinable pricing for a suite of modern, efficient

LED lighting solutions.

Customer Impact: Under Rate LED, customers will be responsible for paying a

> volumetric Energy charge (which remains unchanged since 30-Day Filing No. 50369) and fixed monthly charges for the lighting Equipment (Fixtures, Brackets, and Wiring), Poles and Pole

Foundations, and Maintenance.

Tariff Page(s) Affected: IURC No. 15, Third Revised Sheet No. 42, Pages 1 through 8 of 8.

Staff Recommendations: Requirements met. Recommend Approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility

30-Day Filing ID No.: 50689

Date Filed: November 13, 2023

Filed Pursuant To: Order No. 36835-S3

A revision to Purchase Power Cost Adjustment Tracking Factor to be **Request:**

applied in January, February, and March 2024.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.000206	0.025872
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.003368)	0.025785
Commercial Service - Three Phase (CS 3-Ph)	\$/kWh	(0.194031)	(0.161877)
Municipal Service (MS)	\$/kWh	0.005720	0.021043
Industrial Large Power (ILP)	\$/kVA	(0.224402)	4.261095
Industrial Large Power (ILP)	\$/kWh	0.005433	0.011866
Small General Power (SGP)	\$/kWh	0.023637	0.046410
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.010104	0.035574

Tariff Page(s) Affected: Appendices A and B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: **Crawfordsville Electric Light & Power ("CELP")**

30-Day Filing ID No.: 50684

Date Filed: November 7, 2023

Filed Pursuant To: 170 IAC 1-6-6

Request: CELP requests Commission approval of a change to its Economic

> Development Rider ("EDR"), which is a pass-through rate from CELP's wholesale electric supplier, Indiana Municipal Power Agency ("IMPA"). In general, the changes to CELP's tariff are to mirror changes made to IMPA's Economic Development Rate and to add language to indicate that after December 31, 2023, the EDR will continue to mirror IMPA's Economic Development Rate as IMPA's

rates are changed annually.

Customer Impact: No customer rate impact is expected.

Tariff Page(s) Affected: Original Sheet No. EDR-IMPA, Pages 1-2.

Staff Recommendations: Requirements met. Recommend approval.