

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman	√		
Krevda	√		
Ober	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: DEC 08 2021

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, KREVDA, OBER, AND ZIEGNER CONCUR:

APPROVED: DEC 08 2021

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco
Secretary of the Commission



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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: December 3, 2021

RE: 30-Day Utility Articles for Conference on *Wednesday December 8, 2021 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50462	Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South	Request approval of the Tax Savings Credit Rider (TSCR) in the CEI South Tariff	11/1/2021
2	50464	Crawfordsville Electric Light and Power	A revision to Purchase Power Cost Adjustment Tracking Factors for January, February, and March 2022	11/3/2021

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South. (“CEI South”)

30-Day Filing ID No.: 50462

Date Filed: November 1, 2021

Filed Pursuant To: Commission Order in Cause No. 45447

Request: CEI South requests approval of the Tax Savings Credit Rider (“TSCR”) in the CEI South Tariff for Gas Service. The TSCR will flow back the tax benefits including credits associated with the amortization of Excess Accumulated Deferred Income Tax (“EADIT Credits”) liability resulting from the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders, including Cause No. 45032-S21. The Tax Savings Credit Rider is applicable to residential and commercial customers in CEI South's service area receiving service under rate schedules 110, 120, 125, 129, 145, 160 and 170.

Customer Impact: Rider credit results in a reduction in customer’s bill.

Tariff Pages Affected: Appendix L shown on Sheet No. 41, First Revised Page 1 of 1.

Staff Recommendations: Requirements met; staff recommends approval of the TSCR as identified under Appendix L shown on Sheet No. 41, First Revised Page 1 of 1 of CEI South’s tariff.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 50464
Date Filed: November 3, 2021
Filed Pursuant To: Cause No. 36835-S3 dated December 13, 1989, and Cause No. 45420 dated April 21, 2021.
Request: A revision to Purchase Power Cost Adjustment Tracking Factors for January, February, and March 2022.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	KWH	(0.002109)	0.004411
General Power (GP)	KWH	0.002781	0.005206
General Power large (GPL)	KW	(0.191698)	0.790631
General Power large (GPL)	KWH	0.004015	0.004050
Primary Power (PP (kVA))	KVA	0.250921	0.799764
Primary Power (PP (kWh))	KWH	0.003087	0.004049
Outdoor Lighting (OL)	KWH	0.003184	0.003882
Street Lighting (SL)	KWH	0.004397	0.004382
Traffic Signal (TS)	KWH	(0.001089)	0.005748

Tariff Page(s) Affected: Appendix A and B.
Staff Recommendations: Requirements met. Recommend approval.