

**ORIGINAL**

| Commissioner | Yes | No | Not Participating |
|--------------|-----|----|-------------------|
| Huston       | √   |    |                   |
| Freeman      | √   |    |                   |
| Krevda       |     |    | √                 |
| Veleta       | √   |    |                   |
| Ziegner      |     |    | √                 |

**STATE OF INDIANA**

**INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: DEC 07 2022**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

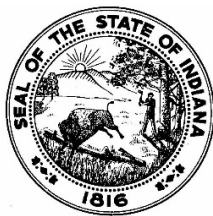
Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**HUSTON, FREEMAN, AND VELETA CONCUR; KREVDA AND ZIEGNER ABSENT:**

**APPROVED: DEC 07 2022**

**I hereby certify that the above is a true  
and correct copy of the Order as approved.**

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**Dana Kosco  
Secretary of the Commission**



## MEMORANDUM

TO: Commission Chairman James F. Huston  
Commissioners Freeman, Krevda, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: December 2, 2022

RE: 30-Day Utility Articles for Conference on *Wednesday, December 7, 2022 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| Attachment Number | 30-Day Filing No. | Name of Utility Company                    | Type of Request   | Date Received |
|-------------------|-------------------|--|---|---------------|
| 1                 | 50606             | Duke Energy Indiana, LLC                   | To update its Rate HLF High Load Factor Service tariff to revise the calculation of the maintenance credit given to customers during scheduled maintenance periods.   | 11/1/2022     |
| 2                 | 50607             | Southern Indiana Gas and Electric Co - Gas | To request approval of the Tax Savings Credit Rider ("TSCR") in the CEI South Tariff for Gas Service  | 11/1/2022     |
| 3                 | 50608             | Indiana Gas Company, Inc                   | New 30 Day Filing for Tax Savings Credit Rider for Indiana Gas Company, Inc.  | 11/1/2022     |
| 4                 | 50609             | West Point Telephone Company, Inc          | To make a change to the Company's Concurrence and Exceptions as well as the Check Sheets to indicate the Company does not offer the services/sections (or portions of sections) of the NECA Interstate Tariff F.C.C. No. 5. | 11/2/2022     |
| 5                 | 50610             | Crawfordsville Municipal Electric          | The purpose of our filing is to implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency.  | 11/3/2022     |

|   |       |                                      |   |           |
|---|-------|--------------------------------------|---|-----------|
| 6 | 50611 | Richmond Municipal Power & Light     | To allow Richmond Power & Light to recapture the actual costs of providing electricity.                                   | 11/3/2022 |
| 7 | 50612 | Lebanon Municipal Utilities-Electric | To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency. | 11/4/2022 |

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Duke Energy Indiana, LLC

**30-Day Filing ID No.:** 50606

**Date Filed:** November 1, 2022

**Filed Pursuant to:** 170 IAC 1-6

**Request:** Duke Energy Indiana (“Duke”) is seeking Commission approval to update its Rate HLF High Load Factor Service tariff to revise the calculation of the maintenance credit given to customers during scheduled maintenance periods. The maintenance credit will be based on the ratio of the number of days in the scheduled maintenance period divided by the number of days in the billing cycle of the month where the repair occurred.

**Customer Impact:** The credit was previously calculated by dividing the scheduled maintenance period by 30 days. The revision changes the calculation of the maintenance credit qualified customers will receive by changing the proration denominator from 30 days to the number of days in the billing cycle.

**Tariff Pages Affected:** IURC No. 15, First Revised Sheet No. 12, Pages 1 through 3 of 3.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”)

**30-Day Filing ID No.:** 50607

**Date Filed:** November 1, 2022

**Filed Pursuant To:** 170 IAC 1-6

**Request:** CEI South requests approval of the Tax Savings Credit Rider (“TSCR”) in its Tariff for Gas Service. The TSCR will flow back the tax benefits including credits associated with the amortization of Excess Accumulated Deferred Income Tax (“EADIT Credits”) liability resulting from the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders, including Cause No. 45032-S21.

This filing reflects the projection period of January 2023 through December 2023 for all customers (Rates 110, 120, 125, 129, 145, 160, and 170). Additionally, this filing is reconciling actual TSCR Credits with actual TSCR recoveries for the twelve-month period ending August 31, 2022.

**Customer Impact:** See below.

| TSCR Charges  |              |              |
|---------------|--------------|--------------|
| Rate Schedule | \$ per Month | \$ per Therm |
| 110           | (\$0.55)     |              |
| 120/125/129   |              | (\$0.0052)   |
| 145           |              | (\$0.0027)   |
| 160           |              | (\$0.0009)   |
| 170           |              | (\$0.0002)   |

**Tariff Pages Affected:** Sheet No. 41, Third Revised Page 1 of 1, Appendix L, Tax Savings Credit Rider.

**Staff Recommendations:** Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North (“CEI North”)

**30-Day Filing ID No.:** 50608

**Date Filed:** November 1, 2022

**Filed Pursuant To:** 170 IAC 1-6

**Request:** CEI North requests approval of the Tax Savings Credit Rider (“TSCR”) in its Tariff for Gas Service. The TSCR will flow back the tax benefits including credits associated with the amortization of Excess Accumulated Deferred Income Tax (“EADIT Credits”) liability resulting from the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders, including Cause No. 45032-S21.

This filing reflects the projection period of January 2023 through December 2023 for all customers (Rates 210, 220, 225, 229, 240, 245, 260, and 270). Additionally, this filing is reconciling actual TSCR Credits with actual TSCR recoveries for the twelve-month period ending August 31, 2022.

**Customer Impact:** See below.

| TSCR Charges  |              |              |
|---------------|--------------|--------------|
| Rate Schedule | \$ per Month | \$ per Therm |
| 210           | (\$1.22)     |              |
| 220/229       |              | (\$0.0128)   |
| 225           |              | \$0.0013     |
| 240           |              | (\$0.0174)   |
| 245           |              | (\$0.0053)   |
| 260/270       |              | (\$0.0019)   |

**Tariff Pages Affected:** Sheet No. 41, Third Revised Page 1 of 1, Appendix L, Tax Savings Credit Rider.

**Staff Recommendations:** Requirements met. Staff recommends approval

*Submitted By: Pamela D. Taber*  
*Director, Communications Division*

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**Filing Party:** West Point Telephone Company (“West Point”)

**30-Day Filing ID No.:** 50609

**Date Filed:** November 2, 2022

**Filed Pursuant To:** IC 8-1-2-88.6; 170 IAC 1-6; IURC Cause Nos. 44004 and 45733.

**Request:** The purpose of this filing is to make corrections to West Point’s existing Concurrence and Exceptions to the National Exchange Carriers Association (NECA) interstate Tariff F.C.C. No. 5, as well as the intrastate Check Sheets, to indicate that the Company does not offer certain services described in the NECA tariff on an intrastate basis, and/or does not concur in certain sections (or portions of sections) in the NECA tariff. The specific services affected by this filing are:

- ETS Bandwidth Add-On (BAO); and
- ETS Rural Healthcare Rate Option (ETS RHC-RO) and corresponding rate sheets.

**Retail Customer Impact:** N/A

**Tariff Page(s) Affected:** Tariff I.U.R.C. No. 1: 3<sup>rd</sup> Revised Page 3 (Concurrences & Exceptions); 101<sup>st</sup> Revised Page 1 (Check Sheets).

**Staff Recommendations:** Requirements in 170 IAC 1-6 and IURC Cause Nos. 44004 and 45733 were met; **Staff recommends approval.**

*Submitted By: Jane Steinhauer  
Director, Energy Division*

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 50610  
**Date Filed:** November 3, 2022  
**Filed Pursuant To:** 170 IAC 1-6, Cause No. 36835-S3 dated December 13, 1989.  
**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors for January, February, and March 2023.  
**Customer Impact:** See below.

| <b>Rate Schedule</b>        | <b>Metric</b> | <b>Change</b> | <b>Resultant</b> |
|-----------------------------|---------------|---------------|------------------|
| Residential (RS)            | kWh           | 0.005447      | 0.012069         |
| General Power (GP)          | kWh           | 0.006003      | 0.012289         |
| General Power – Large (GPL) | kW            | (0.016984)    | 0.648549         |
| General Power – Large (GPL) | kWh           | 0.007116      | 0.011177         |
| Primary Power (PP (kVA))    | kVA           | (0.111015)    | 0.624704         |
| Primary Power (PP (kWh))    | kWh           | 0.007475      | 0.011304         |
| Outdoor Lighting (OL)       | kWh           | 0.007559      | 0.012897         |
| Street Lighting (SL)        | kWh           | 0.007276      | 0.011959         |
| Traffic Signal (TS)         | kWh           | 0.007714      | 0.012576         |

**Tariff Page(s) Affected:** Appendices A and B.

**Staff Recommendations:** Requirements met. Recommend approval.



Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Richmond Municipal Power & Light  
**30-Day Filing ID No.:** 50611  
**Date Filed:** November 3, 2022  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2023.  
**Customer Impact:** See below.

| <i>Rate Schedule</i> | <i>Metric</i> | <i>Change</i> | <i>Resultant</i> |
|----------------------|---------------|---------------|------------------|
| R                    | \$/kWh        | 0.006938      | 0.013280         |
| CL                   | \$/kWh        | 0.006965      | 0.013264         |
| EHS                  | \$/kWh        | 0.007033      | 0.012774         |
| GP and GEH           | \$/kW         | (0.097191)    | 0.577559         |
|                      | \$/kWh        | 0.007381      | 0.011126         |
| LPSS                 | \$/KVA        | (0.112883)    | 0.693096         |
|                      | \$/kWh        | 0.007215      | 0.010973         |
| LPSS COIN            | \$/kW         | (0.236033)    | 0.850735         |
|                      | \$/kWh        | 0.007397      | 0.011142         |
| LPSP                 | \$/KVA        | (0.112883)    | 0.693096         |
|                      | \$/kWh        | 0.007215      | 0.010973         |
| LPSP COIN            | \$/kW         | (0.236033)    | 0.850735         |
|                      | \$/kWh        | 0.007397      | 0.011142         |
| ISS                  | \$/KVA        | (0.112883)    | 0.693096         |
|                      | \$/kWh        | 0.007215      | 0.010973         |
| ISS COIN             | \$/kW         | (0.236033)    | 0.850735         |
|                      | \$/kWh        | 0.007397      | 0.011142         |
| ISP                  | \$/KVA        | (0.112883)    | 0.693096         |
|                      | \$/kWh        | 0.007215      | 0.010973         |
| ISP COIN             | \$/kW         | (0.236033)    | 0.850735         |
|                      | \$/kWh        | 0.007397      | 0.011142         |
| LS                   | \$/kWh        | 0.007264      | 0.011788         |
| TS                   | \$/KVA        | (0.112883)    | 0.693096         |
|                      | \$/kWh        | 0.007215      | 0.010973         |
| TS COIN              | \$/kW         | (0.236033)    | 0.850735         |
|                      | \$/kWh        | 0.007397      | 0.011142         |

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Staff recommends approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Lebanon Municipal Electric Utility  
**30-Day Filing ID No.:** 50612  
**Date Filed:** November 4, 2022  
**Filed Pursuant To:** Commission Order No. 36835-S3 dated December 13, 1989.  
**Request:** A revision to Power Cost Adjustment Tracking Factors, to be applied in January, February, and March 2023.  
**Customer Impact:** See below.

| <b>Rate Schedule</b>                          | <b>Metric</b> | <b>Change</b> | <b>Resultant</b> |
|---|---------------|---------------|------------------|
| Residential Service (RS)                      | \$/kWh        | 0.005522      | 0.019512         |
| Commercial Service - Single Phase (CS Single) | \$/kWh        | 0.009193      | 0.024597         |
| Commercial Service - Three Phase (CS 3-Ph)    | \$/kWh        | 0.004543      | 0.013902         |
| Municipal Service (MS)                        | \$/kWh        | 0.005754      | 0.015418         |
| Industrial Large Power (ILP)                  | \$/kVA        | 0.909319      | 5.150889         |
| Industrial Large Power (ILP)                  | \$/kWh        | 0.007243      | 0.005483         |
| Small General Power (SGP)                     | \$/kWh        | 0.006273      | 0.013848         |
| Outdoor Lighting & Street Lighting (OL & SL)  | \$/kWh        | 0.012956      | 0.026463         |

**Tariff Page(s) Affected:** Appendices A and B.  
**Staff Recommendations:** Requirements met. Recommend approval.