

Commissioner	Yes	No	Not Participating
Huston	٧		
Freeman	٧		
Krevda	٧		
Ober	V		
Ziegner	7		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER APPROVING UTILITY ARTICLES PURSUANT TO 170 IAC 1-6.))	APPROVED: OCT 06 2021
The Indiana Administrative Code Procedures and Guidelines pursuant to the a 42. The thirty-day filing process is available facilitate expedited consideration of these requirements for the thirty-day administrative	authority of In e for certain rou matters by the	utine and non-controversial requests to
The thirty-day filings received pursuare attached hereto and collectively referred filings in the Utility Articles approved today	l to as the Utili	C 1-6 and ripe for Commission action ity Articles. There are no controversial
Pursuant to the rule, the Comm recommendations to the Commission. There 170 IAC 1-6 have been met and that the Util	efore, the Com	
HUSTON, FREEMAN, KREVDA, OBER,	AND ZIEGNE	ER CONCUR:
APPROVED: OCT 06 2021		
I hereby certify that the above is a true and correct copy of the Order as approved	d.	
Dana Kosco Secretary of the Commission		



INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3407

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MEMORANDUM

TO:

Commission Chairman James F. Huston

Commissioners Freeman, Krevda, Ober, and Ziegner

FROM:

Commission Technical Divisions

DATE:

October 1, 2021

RE:

30-Day Utility Articles for Conference on Wednesday October 6, 2021 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50449	Lebanon Municipal Utilities- Electric	Rate adjustments for the Purchase Power Cost Adjustment Factor	8/16/2021
2	50450	Tipton Municipal Electric	Rate adjustments for the Purchase Power Cost Adjustment Tracking Factor	8/26/2021

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Lebanon Utilities

30-Day Filing ID No.: 50449

Date Filed: August 16, 2021

Filed Pursuant To: Commission Order No. 36835 - S3 dated December 13, 1989.

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be

applied in October, November, and December 2021.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	0.002673	0.012718
Commercial Service - Single Phase (CS Single)	\$/kWh	0.000121	0.013615
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	(0.001268)	0.008655
Municipal Service (MS)	\$/kWh	0.000591	0.008074
Primary Power Light (PPL)	\$/kVA	0.214310	4.424877
Primary Power Light (PPL)	\$/kWh	0.000426	(0.004854)
Small General Power (SGP)	\$/kWh	(0.000263)	0.006074
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.002100	0.011356

Tariff Page(s) Affected: Appendix A & B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Tipton Municipal Electric Utility

30-Day Filing ID No.: 50450

Date Filed: August 17, 2021

Filed Pursuant To: Commission Order No. 36835 - S3, dated December 13, 1989

A revision to Purchase Power Cost Adjustment Tracking Factors, to be

Request: applied in October, November and December 2021.

Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (Rate A)	\$/kWh	(0.006028)	0.027989
Commercial (Rate B)	\$/kWh	(0.005817)	0.031146
General & Industrial Power (Rate C)	\$/kWh	(0.006687)	0.031676
Primary Power (Rate D)	\$/kWh	(0.005471)	0.025115

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.