

**ORIGINAL**

| Commissioner | Yes | No | Not Participating |
|--------------|-----|----|-------------------|
| Swinger      |     |    | √                 |
| Bain         | √   |    |                   |
| Deig         | √   |    |                   |
| Jerrells     | √   |    |                   |
| Ziegner      | √   |    |                   |

**STATE OF INDIANA**

**INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER  
APPROVING UTILITY ARTICLES  
PURSUANT TO 170 IAC 1-6.**

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**APPROVED: SEP 30 2026**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**BAIN, DEIG, JERRELLS, AND ZIEGNER CONCUR; SWINGER ABSENT:**

**APPROVED: SEP 30 2026**

**I hereby certify that the above is a true  
and correct copy of the Order as approved.**

**Dana**  
**Kosco**  
Digitally signed by  
Dana Kosco  
Date: 2026.09.30  
10:29:08 -04'00'

**Dana Kosco**  
**Secretary of the Commission**

# STATE of INDIANA



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman Anthony Swinger  
Commissioners Bain, Deig, Jerrells, and Ziegner

FROM: Commission Technical Divisions

DATE: September 25, 2026

RE: 30-Day Utility Articles for Conference on *Wednesday, September 30, 2026 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

| Attachment Number | 30-Day Filing No. | Name of Utility Company              | Type of Request                                                                                                                                                                                     | Date Received |
|-------------------|-------------------|--------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|
| 1                 | 50930             | Auburn Municipal Electric            | Implementation of a tracking mechanism to recover an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP) beginning with November 2026 billing. | 8/24/2026     |
| 2                 | 50931             | Anderson Municipal Light & Power Co. | Adjustment to rates in accordance with the tracker for 4th Quarter 2026 (October, November, December).                                                                                              | 8/27/2026     |

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Auburn Municipal Electric Department

**30-Day Filing ID No.:** 50930

**Date Filed:** August 24, 2026

**Filed Pursuant To:** Commission Order Nos. 44472 & 44774

**Request:** A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning November 2026.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs.

The calculation of the adjustments includes the projected cost of wholesale power for November 2026 through January 2027 and the reconciliation of wholesale power purchased from April 2026 through June 2026.

**Customer Impact:** See below.

|                               | <i><b>METRIC</b></i> | <i><b>CURRENT<br/>RATE</b></i> | <i><b>CHANGE</b></i> | <i><b>RESULTING<br/>RATE</b></i> |
|-------------------------------|----------------------|--------------------------------|----------------------|----------------------------------|
| Demand Metered Customers      | \$/kWh               | 0.034896                       | (0.006509)           | 0.028387                         |
| Energy Only Metered Customers | \$/kWh               | 0.034896                       | (0.006509)           | 0.028387                         |

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

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**Filing Party:** Anderson Municipal Light & Power Co

**30-Day Filing ID No.:** 50931

**Date Filed:** August 27, 2026

**Filed Pursuant To:** Commission Order No. 36835-S3

**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in October, November, and December 2026.

**Customer Impact:** See below.

| <i>RATE SCHEDULE</i>               | <i>METRIC</i> | <i>CHANGE</i> | <i>RESULTANT</i> |
|------------------------------------|---------------|---------------|------------------|
| RS (Residential Rate)              | \$/kWh        | 0.006123      | 0.025875         |
| GS 10 (General Power-Single Phase) | \$/kWh        | 0.001852      | 0.023401         |
| GS 30 (General Power-Three Phase)  | \$/kWh        | (0.002586)    | 0.022397         |
| SP (Small Power)                   | \$/kW         | 0.216         | 4.189            |
| SP (Small Power)                   | \$/kWh        | (0.000329)    | 0.010864         |
| LP (Large Power)                   | \$/kVA        | 0.110         | 3.949            |
| LP (Large Power)                   | \$/kWh        | (0.001292)    | 0.010713         |
| LP Off-Peak (Large Power)          | \$/kVA        | 2.490         | 4.164            |
| LP Off-Peak (Large Power)          | \$/kWh        | 0.001431      | 0.009745         |
| IP (Industrial Power Service)      | \$/kVA        | (0.186)       | 4.705            |
| IP (Industrial Power Rate)         | \$/kWh        | 0.000321      | 0.010551         |
| CL (Constant Load)                 | \$/kWh        | (0.002509)    | 0.016125         |
| SL (Municipal Street Lighting)     | \$/kWh        | 0.001235      | 0.016809         |
| OL (Security (Outdoor) Lighting)   | \$/kWh        | 0.003217      | 0.017856         |

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend approval.