

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

Commissioner	Yes	No	Not Participating
Huston			√
Bennett	√		
Freeman	√		
Veleta	√		
Ziegner	√		

**IN THE MATTER OF AN ORDER
APPROVING UTILITY ARTICLES
PURSUANT TO 170 IAC 1-6.**

)
)
)

APPROVED: SEP 30 2025

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

BENNETT, FREEMAN, VELETA, AND ZIEGNER CONCUR; HUSTON ABSENT:

APPROVED: SEP 30 2025

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

_____ on behalf of
Dana Kosco
Secretary of the Commission



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: September 25, 2025

RE: 30-Day Utility Articles for Conference on *Tuesday, September 30, 2025 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50855	Auburn Municipal Electric	Implementation of a tracking mechanism to recover an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP).	8/19/2025

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Auburn Municipal Electric Department

30-Day Filing ID No.: 50855

Date Filed: August 19, 2025

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning with the September 2025 billing cycle.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the 18th filing since that Order clarifying the tracking mechanism. This filing also contemplates a change in filing frequency to match changes in the wholesale sources.

The calculation of the adjustments includes the projected cost of wholesale power for September 2025 through January 2026 and the reconciliation of wholesale power purchased from February 2025 through June 2025.

Customer Impact: See below.

	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	0.034092	0.024409
Energy-Only Metered Customers	\$/kWh	0.040816	0.024409

Tariff Page(s) Affected: Appendix A, page 11

Staff Recommendations: Requirements met. Recommend approval.