

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	√		
Freeman	√		
Krevda	√		
Ober	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: SEP 28 2021

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, KREVDA, OBER, AND ZIEGNER CONCUR:

APPROVED: SEP 28 2021

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco
Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3407

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, Ober, and Ziegner

FROM: Commission Technical Divisions

DATE: September 24, 2021

RE: 30-Day Utility Articles for Conference on *Tuesday September 28, 2021 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50441	CMN-RUS, Inc.	Intrastate Access Services	7/9/2021
2	50451	Crawfordsville Municipal Electric	4th Quarter 2021 ECA Submission	8/26/2021
3	50452	Indiana Michigan Power Company	Revise rates under the IM Green Rider	8/26/2021

Filing Party: CMN-RUS, Inc. (“CMN-RUS”)

30-Day Filing ID No.: 50441

Date Filed/Effective Date: July 9, 2021¹

Filed Pursuant to: IC §§ 8-1-2-88.6 & 8-1-32.5-11(c); 170 IAC 1-6²; IURC Cause No. 44004; and the FCC’s 8YY & USF/ICC Transformation Orders, and related rules.³

Request: CMN-RUS, Inc. is bifurcating its intrastate originating end office (local switching) rate structure by introducing a new originating end office rate element for toll-free (“8YY”) calls.⁴ Consistent with the requirements for Year 1 of the FCC’s three-year transition to bill-and-keep rates (\$0.00), the intrastate originating 8YY and non-8YY end office rates will initially be the same.⁵

Additionally, CMN-RUS proposes to introduce a new Local Transport rate element for intrastate originating 8YY tandem switched traffic. This new rate element will incorporate all existing transport and tandem switching services for originating 8YY usage at the single (composite) FCC-mandated rate of \$0.001 per minute.

As the first step in transitioning to a uniform nationwide cap of \$0.0002 per query, CMN-RUS reduced its “Toll-Free 8XX Data Base Query” rate from \$0.0054 per query to \$0.004248. The FCC permits only one 8YY database query charge, per query, to be assessed solely by the originating carrier; accordingly, the Company eliminated its “Toll-Free 8XX Call Destination charge”.⁶

Retail Customer Impact: N/A

Tariff Page(s) Affected: CMN-RUS, Inc.: IURC Tariff No. 3, Section 5, Pages 2 & 50.

Staff Recommendations: Requirements in 170 IAC 1-6 and Cause No. 44004 were met. Staff believes relevant FCC requirements were also met. Notwithstanding IC 8-1-32.5-11(c), the IURC must still review intrastate access charges for reasonableness.⁷ **Staff believes the proposed changes are reasonable and recommends approval.**

¹ Under IC 8-1-32.5-11(c), all communications service tariffs filed after June 30, 2021, become effective upon filing.

² The cover letter accompanying the instant filing states that the Company’s I.U.R.C. Tariff No. 3 is separate from, and does not mirror, its FCC Tariff No. 2. Pursuant to Ordering Paragraph No. 3 in the Order in Cause No. 44004, “For any new intrastate access tariff that is not based on an interstate access tariff or that represents an exception to the intrastate mirroring of a LEC’s interstate access tariff, the LEC shall continue to use the Commission’s Thirty Day Rule at 170 IAC 1-6.” See, also, 170 IAC §§ 1-6-3(7) & (8).

³ *In the Matter of Connect America Fund, et al.*, WC Docket No. 10-90, et. al., *Report and Order and Further Notice of Proposed Rulemaking* [Hereinafter, USF/ICC Transformation order]; *In the Matter of 8YY Access Charge Reform*, WC Docket No. 18-156 (FCC 20-143, rel. Oct. 9, 2020). [Hereinafter, 8YY Order]. See, 47 CFR §§ 51.911(e) & 61.26(b) – (e). See, also, 47 CFR 51.907(i) & 51.911(d).

⁴ 47 CFR 51.907(i)(1).

⁵ In the absence of either federal or state mirroring requirements, CMN-RUS indicates it will continue adopting the highest interstate local switching rate (Rate Band No 8) in the National Exchange Carriers Association (NECA) Tariff F.C.C. No 5) for intrastate originating non-8YY end office switching rates. *USF/ICC Transformation Order*, at para. 807. See, also, 47 C.F.R. 61.26(e).

⁶ 47 CFR §§ 51.911(e) & 51.907(i)(6). See, also, *8YY Order*, at paras. 25, 72, & 82.

⁷ IC 8-1-2-88.6.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Crawfordsville Electric Light & Power
30-Day Filing ID No.: 50451
Date Filed: August 26, 2021
Filed Pursuant To: 170 IAC 1-6, Cause No. 36835-S3 dated December 13, 1989, and Cause No. 45420 dated April 21, 2021.
Request: A revision to Purchase Power Cost Adjustment Tracking Factors for October, November, and December 2021.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential (RS)	kWh	(0.000419)	0.006520
General Power (GP)	kWh	0.000061	0.002425
General Power – Large (GPL)	kW	0.268374	0.982329
General Power – Large (GPL)	kWh	(0.000429)	0.000035
Primary Power (PP (kVA))	kVA	0.015430	0.548843
Primary Power (PP (kWh))	kWh	0.000401	0.000962
Outdoor Lighting (OL)	kWh	(0.000981)	0.000698
Street Lighting (SL)	kWh	(0.001498)	(0.000015)
Traffic Signal (TS)	kWh	0.000959	0.006837

Tariff Page(s) Affected: Appendices A and B.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: **Indiana Michigan Power (I&M)**

30-Day Filing ID No.: 50452

Date Filed: August 26, 2021

Filed Pursuant To: 170 IAC 1-6

Request: Approval of revised rates for options to purchase Renewable Energy certificates (RECs) under the IM Green Rider. The IM Green Rider provides customers the opportunity to support the development of renewable generation resources by voluntarily subscribing to a percentage (in 10% increments) of their monthly kWh usage to purchase RECs. The IM Green Rider REC price is updated semi-annually.

Customer Impact:

Program Option	Current Rate	New Rate
Local	\$0.0106/kWh	\$0.01479/kWh
National	\$0.002/kWh	\$0.00324/kWh

Tariff Page Affected: Sheet No. 37

Staff Recommendation: Filing requirements met. Recommend approval.