

Commissioner	Yes	No	Not Participating
Huston	٧		
Bennett	٧		
Freeman	٧		
Veleta	٧		
Ziegner	٧		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER APPROVING UTILITY ARTICLES PURSUANT TO 170 IAC 1-6.))	APPROVED: SEP 06 2023
The Indiana Administrative Code proprocedures and Guidelines pursuant to the author The thirty-day filing process is available for cefacilitate expedited consideration of these matter requirements for the thirty-day administrative filing	ity of Ind. (ertain routiners by the (Code 8-1-1-3 and Ind. Code 8-1-2-42. ne and non-controversial requests to
The thirty-day filings received pursuant are attached hereto and collectively referred to as filings in the Utility Articles approved today.		*
Pursuant to the rule, the Commission recommendations to the Commission. Therefore, 170 IAC 1-6 have been met and that the Utility A	the Comm	nission finds that the requirements of
HUSTON, BENNETT, FREEMAN, VELETA, A	AND ZIEG	NER CONCUR:
APPROVED: SEP 06 2023		
I hereby certify that the above is a true and correct copy of the Order as approved.		

Dana Kosco

Secretary of the Commission

STATE of INDIANA



INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419 www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston

Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: September 1, 2023

RE: 30-Day Utility Articles for Conference on Wednesday, September 6, 2023 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50665	Crawfordsville Municipal Electric	To implement an average change in the rates for electric service charged by its supplier, Indiana Municipal Power Agency, for 4th Quarter 2023.	8/2/2023
2	50666	Frankfort Municipal Light & Power	Rate adjustments for the Purchase Power Cost Adjustment Tracking Factor (Appendix A) for October, November and December 2023.	8/7/2023
3	50667	Lebanon Municipal Utilities-Electric	To implement an average change in the rates for electric service for October, November and December 2023.	8/7/2023

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Crawfordsville Electric Light & Power

30-Day Filing ID No.: 50665

Date Filed: August 2, 2023

Filed Pursuant To: 170 IAC 1-6, Cause No. 36835-S3 dated December 13, 1989

A revision to Purchase Power Cost Adjustment Tracking Factors for **Request:**

October, November, December 2023.

See below. **Customer Impact:**

Rate Schedule	Metric	Resultant	Change
Residential (RS)	kWh	0.017987	0.002004
General Power (GP)	kWh	0.018022	0.003706
General Power – Large (GPL)	kW	1.127423	0.017353
General Power – Large (GPL)	kWh	0.014818	0.001483
Primary Power (PP)	kVA	1.273478	(0.040808)
Primary Power (PP)	kWh	0.012098	(0.001282)
Outdoor Lighting (OL)	kWh	0.014698	0.003897
Street Lighting (SL)	kWh	0.014737	0.003579
Traffic Signal (TS)	kWh	0.014240	(0.000591)

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Frankfort City Light & Power

30-Day Filing ID No.: 50666

Date Filed: August 7, 2023

Filed Pursuant To: Order No. 36835-S3

A revision to Purchase Power Cost Adjustment Tracking Factor to be **Request:**

applied in October, November, and December 2023.

See below. **Customer Impact:**

Rate Schedule	Metric	Change	Resultant
Resident Rate A	\$/kWh	0.001375	0.012074
Commercial Rate B	\$/kWh	0.000598	0.011208
General Power Rate C	\$/kWh	(0.010773)	0.011481
Industrial Rate PPL	\$/kVA	(0.006840)	0.239730
Industrial Rate PPL	\$/kWh	(0.000583)	0.009810
Flat Rates	\$/kWh	0.002430	0.012269

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: **Lebanon Municipal Electric Utility**

30-Day Filing ID No.: 50667

Date Filed: August 7, 2023

Filed Pursuant To: Order No. 36835-S3

A revision to Purchase Power Cost Adjustment Tracking Factor to be **Request:**

applied in October, November, and December 2023.

See below. **Customer Impact:**

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.000125)	0.025666
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.002178)	0.029153
Commercial Service - Three Phase (CS 3-Ph)	\$/kWh	0.000872	0.032154
Municipal Service (MS)	\$/kWh	(0.004309)	0.015323
Industrial Large Power (ILP)	\$/kVA	0.194180	4.485497
Industrial Large Power (ILP)	\$/kWh	(0.000461)	0.006433
Small General Power (SGP)	\$/kWh	(0.001563)	0.022773
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	(0.001259)	0.025470

Tariff Page(s) Affected: Appendices A and B.

Staff Recommendations: Requirements met. Recommend approval.