

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

Commissioner	Yes	No	Not Participating
Swinger	√		
Bain	√		
Deig	√		
Jerrells	√		
Ziegner	√		

**IN THE MATTER OF AN ORDER
APPROVING UTILITY ARTICLES
PURSUANT TO 170 IAC 1-6.**

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APPROVED: SEP 02 2026

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

SWINGER, BAIN, DEIG, JERRELLS AND ZIEGNER CONCUR:

APPROVED: SEP 02 2026

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

**Dana Kosco
Secretary of the Commission**



MEMORANDUM

TO: Commission Chairman Anthony Swinger
Commissioners Bain, Deig, Jerrells, and Ziegner

FROM: Commission Technical Divisions

DATE: August 28, 2026

RE: 30-Day Utility Articles for Conference on *Wednesday, September 2, 2026 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50925	Northern Indiana Public Service Co - Gas	Revisions to Rule 3 – Character of Service and Rule 6 – Service Extensions and Modifications	7/29/2026
2	50926	Indiana Michigan Power Company	Amendments to I&M's Rider D.R.S.1 (Demand Response Service - Emergency) to update the Curtailment Demand Credit rate	7/29/2026

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Company LLC (“NIPSCO”)

30-Day Filing ID No.: 50925

Date Filed: July 29, 2026

Filed Pursuant To: 170 IAC 1-6-1

Request: In this filing, NIPSCO is seeking authorization for revisions to Rule 3 – Character of Service and Rule 6 – Service Extensions and Modifications to its IURC Gas Service Tariff. The revisions to Rule 6 create a new Section 6.7 for the extension of facilities for large gas loads, modifies Section 6.3.7 relating to special agreements and moves that subsection to a new Section 6.8, and clarifies language in Sections 6.1.2 and 6.6. The revisions to Rule 3 modify Section 3.1 relating to standard installation to address the creation of new Section 6.7 as well as other clarifying language.

Customer Impact: This revision will not affect any rates or charges for any customer taking gas service under the Company’s Rates, Rules, and Regulations for Gas Service.

Tariff Page(s) Affected: IURC Gas Service Tariff, Original Volume No. 10, Original Sheet No. 17, and First Revised Sheet Nos. 22, 23, 26, & 27

Staff Recommendations: NIPSCO has met all requirements for its request. Staff recommends approval of the proposed revisions to the tariff language.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (“I&M”)

30-Day Filing ID No.: 50926

Date Filed: July 29, 2026

Filed Pursuant To: 170 IAC 1-6-3 and Commission Order No. 43566 PJM 1

Request: I&M is seeking to amend its Rider D.R.S.1 (Demand Response Service – Emergency). The updated Curtailment Demand Credit is based on the new FERC-approved PJM Interconnection Base Residual Auction price floor for the 2028/2029 period. The changes proposed are in accordance with the methodology described in the tariff originally approved in Cause No. 43566-PJM 1 dated April 27, 2011. The pricing changes are consistent with the underlying PJM 2028/2029 RPM Base Residual Auction Results released by PJM for 2028/2029 delivery year.

Customer Impact: Increases the rate paid by I&M for demand response service (DRS) to customers in good standing, as determined by I&M, taking firm service under Tariffs G.S., G.S.-TOD, L.G.S., L.G.S.-TOD, I.P., M.S., W.S.S., or E.H.G. who have the ability to curtail load under the provisions of Rider D.R.S.1. A Curtailment Demand Payment credit rate of \$9.56/kW per Month is applicable to service through May 31, 2027.

Tariff Page(s) Affected: IURC No. 20, Sixth Revised Sheet No. 36.3.

Staff Recommendations: Requirements met. Recommend approval.