

Commissioner	Yes	No	Not Participating
Huston	٧		
Freeman	٧		
Krevda	٧		
Ziegner	٧		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER APPROVING UTILITY ARTICLES PURSUANT TO 170 IAC 1-6.))	APPROVED: AUG 24 2022
The Indiana Administrative Code Procedures and Guidelines pursuant to the a 42. The thirty-day filing process is available facilitate expedited consideration of these requirements for the thirty-day administrativ	authority of In e for certain rou matters by the	atine and non-controversial requests to
The thirty-day filings received pursuare attached hereto and collectively referred filings in the Utility Articles approved today.	l to as the Utili	C 1-6 and ripe for Commission action ty Articles. There are no controversial
Pursuant to the rule, the Commirecommendations to the Commission. There 170 IAC 1-6 have been met and that the Util	efore, the Com	
HUSTON, FREEMAN, KREVDA, AND ZI	IEGNER CON	CUR:
APPROVED: AUG 24 2022		
I hereby certify that the above is a true and correct copy of the Order as approved	d.	
Dana Kosco Secretary of the Commission		

STATE of INDIANA



INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419 www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chairman James F. Huston

Commissioners Freeman, Krevda, and Ziegner

FROM: Commission Technical Divisions

DATE: August 24, 2022

RE: 30-Day Utility Articles for Conference on Wednesday, August 24, 2022 @, 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50585	Auburn Municipal Electric	To implement through a two-part tracking mechanism an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP).	7/22/2022

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Auburn Municipal Electric Department ("Auburn")

30-Day Filing ID No.: 50585

Date Filed: July 22, 2022

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to

be applied beginning with the September 2022 billing cycle.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs. After approval, a consultant for Auburn found the tracking mechanism did not work as intended. Cause No. 44774 (Order issued July 18, 2016) was filed to remedy the problems in the original mechanism. This is the 11th filing since that Order clarifying the tracking mechanism.

The calculation of the adjustments includes the projected cost of wholesale power for September 2022 through March 2023 and the reconciliation of wholesale power purchased from June 2022 through

December 2022.

Customer Impact: See below.

	METRIC	CHANGE	RESULTANT
Demand Metered Customers	\$/kW	0.000000	0.000000
Demand Metered Customers	\$/kWh	0.013724	0.040889
Energy-Only Metered Customers	\$/kWh	0.006283	0.031643

Tariff Page(s) Affected: Appendix A, page 11.