

STATE OF INDIANA

Commissioner	Yes	No	Not Participating
Huston	٧		
Bennett	٧		
Freeman	٧		
Veleta	٧		
Ziegner	٧		

INDIANA UTILITY REGULATORY COMMISSION

APPROVED: AUG 20 2025
es for Thirty-Day Administrative Filing f Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. routine and non-controversial requests to y the Commission. The rule sets forth the
O IAC 1-6 and ripe for Commission action Utility Articles. There are no controversial
echnical Divisions have submitted their Commission finds that the requirements of es attached are hereby approved.
ZIEGNER CONCUR:
f

Dana Kosco

Secretary of the Commission

STATE of INDIANA





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MEMORANDUM

TO: Commission Chairman James F. Huston

Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: August 15, 2025

RE: 30-Day Utility Articles for Conference on Wednesday, August 20, 2025 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50849	Duke Energy Indiana	Annual Update Filing - adjustment to tariff rates under Tariff No. 67 – Credits Adjustment.	7/17/2025

Submitted By: Jane Steinhauer

Director, Energy Division

Filing Party: Duke Energy Indiana

30-Day Filing ID No.: 50849

Date Filed: July 17, 2025

Filed Pursuant To: Commission Order in Cause Nos. 45032-S2 and 46038

Request: To revise Rider 67 – Credits Adjustment to update:

1. 2024 reconciliation/IGCC tax credits & EDIT

Base Rate Case Step 1 credit rate
Wholesale Adjustment credit rate

4. Grantors Trust credit rate

Effective September 2025

Customer Impact: The table below outlines the Credit Adjustments factor applicable to

each rate group.

Retail Rate Group	Current Rate per kWh	Proposed Rate per kWh	Difference
Rate RS	(\$0.014131)	(\$0.013516)	(\$0.000615)
Rate CS	(\$0.013589)	(\$0.013232)	(\$0.000357)
Rate LLF	(\$0.009386)	(\$0.009219)	(\$0.000167)
Rate HLF	(\$0.005929)	(\$0.005780)	(\$0.000149)
Customer L	(\$0.003686)	(\$0.004369)	\$0.000683
Customer O	(\$0.009450)	(\$0.009383)	(\$0.000067)
Rate WP	(\$0.007686)	(\$0.007468)	(\$0.000218)
Rate SL	\$0.004817	\$0.004824	(\$0.000007)
Rate MHLS	(\$0.006560)	(\$0.006132)	(\$0.000428)
Rates MOLS and UOLS	(\$0.037891)	(\$0.037264)	(\$0.000627)
Rates FS, TS and MS	(\$0.008980)	(\$0.008506)	(\$0.000474)

Tariff Page(s) Affected: Original Sheet No. 67

Staff Recommendations: Requirements met. Recommend approval.