

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

Commissioner	Yes	No	Not Participating
Huston	√		
Bennett	√		
Freeman	√		
Veleta			√
Ziegner	√		

IN THE MATTER OF AN ORDER
APPROVING UTILITY ARTICLES
PURSUANT TO 170 IAC 1-6.

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APPROVED: JUL 02 2025

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, BENNETT, FREEMAN, AND ZIEGNER CONCUR; VELETA ABSENT:

APPROVED: JUL 02 2025

I hereby certify that the above is a true
and correct copy of the Order as approved.

_____ on behalf of
Dana Kosco
Secretary of the Commission



MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: June 27, 2025

RE: 30-Day Utility Articles for Conference on *Wednesday, July 2, 2025 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50837	Hamilton Southeastern Utilities, Inc.	Application for Sewer Tracker to address the Wholesale Treatment Fee payable to the City of Noblesville, Indiana.	5/29/2025
2	50838	Anderson Municipal Light & Power Co.	Adjustment to rates in accordance with the tracker for 3rd Quarter 2025 (July, August, September).	5/29/2025
3	50839	Schererville Municipal Waterworks	Revision to wholesale water cost tracking factor to reflect an increase in its schedule of rates for water sold.	6/2/2025
4	50840	Northern Indiana Public Service Co. - Electric	Revisions to Street Lighting and Area Lighting rates to eliminate wattage gaps in currently-approved ranges for LED lamps.	6/2/2025

Submitted By: Curt Gassert
Director, Water/Sewer Division

Filing Party: **Hamilton Southeastern Utilities, Inc.**

30-Day Filing ID No.: 50837

Date Filed: May 29, 2025

Filed Pursuant To: 170 IAC 1-6 and 170 IAC 8.6

Request: The utility submits an application for a Sewer Tracker for Areas 1 and 5 of Wayne Township CTA.

Customer Impact: See Below.

<i>Hamilton Southeastern Utilities, Inc.</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Sewer Tracker	NA	\$4.68 per EDU

Tariff Pages Affected: Page 6 and 8A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power Co.

30-Day Filing ID No.: 50838

Date Filed: May 29, 2025

Filed Pursuant To: Commission Order No. 36835-S3

Request: A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in July, August, and September 2025.

Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.004945)	0.019027
GS 10 (General Power-Single Phase)	\$/kWh	(0.001941)	0.020391
GS 30 (General Power-Three Phase)	\$/kWh	0.003158	0.023139
<i>SP (Small Power)</i>	<i>\$/kW</i>	0.497	3.450
SP (Small Power)	\$/kWh	0.000482	0.010578
<i>LP (Large Power)</i>	<i>\$/kVA</i>	1.107	3.569
LP (Large Power)	\$/kWh	0.002295	0.011806
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	0.647	3.129
LP Off-Peak (Large Power)	\$/kWh	0.00017	0.010021
<i>IP (Industrial Power Service)</i>	<i>\$/kVA</i>	0.071	4.246
IP (Industrial Power Rate)	\$/kWh	0.001169	0.010759
CL (Constant Load)	\$/kWh	0.001922	0.017855
SL (Municipal Street Lighting)	\$/kWh	0.002934	0.014798
OL (Security (Outdoor) Lighting)	\$/kWh	0.004152	0.013989

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *E. Curtis Gassert*
Director, Water/Wastewater Division

Filing Party: Schererville Municipal Waterworks

30-Day Filing ID No.: 50839

Date Filed: June 2, 2025

Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5

Request: The utility proposes to increase its wholesale purchased water tracker due to an increase in wholesale price.

Customer Impact: See Below.

Schererville Municipal Waterworks	<i>Current</i>	<i>Proposed</i>
Water Tracking Factor	\$2.0856	\$2.2191

Tariff Pages Affected: Appendix A

Staff Recommendations: Requirements met. Staff Recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Company LLC (“NIPSCO”)

30-Day Filing ID No.: 50840

Date Filed: June 2, 2025

Filed Pursuant To: 170 IAC 1-6-1

Request: NIPSCO is seeking to revise its rate schedules for Rate 550 – Street Lighting and Rate 560 – Dusk to Dawn Area Lighting.

More specifically, NIPSCO currently approved tariff includes several ranges of wattages for light emitting diode (“LED”) Lights and LED Floodlights associated with each lamp type, but there are “wattage gaps” between the currently approved ranges. The revisions are intended to add ranges of 51 to 130 Watt and 170 to 210 Watt for the LED Light and LED Floodlights to eliminate these wattage gaps and to allow NIPSCO to more efficiently administer the LED Light and LED Floodlights services, so that tariff revisions will not be required each time there is a technological advancement in LED lighting. The rates and usages for the new ranges reflect the rates and usage for the current lower range. For example, for the new 51 to 130 Watt ranges, the rates and usage reflect those currently in effect for the lower range of “Up to 50 Watt LED” range. These revisions also revise Rate 550 – Street Lighting to remove the separate category for Company Owned TDSIC lamps that are no longer in effect.

Customer Impact: See below.

Rate 550 – Street Lighting													
Lamp Charge (Continued) Company-Owned and Customer-Owned Equipment Maintained by the Company													
Lamp Type				Company Owned					Customer Owned – Company Maintained				
51 to 69 Watt LED Replacement				\$ 8.98					n/a				
116 to 169 Watt LED Replacement				\$ 10.05					n/a				
51 to 69 Watt LED New Install				\$ 14.18					n/a				
116 to 169 Watt LED New Install				\$ 15.36					n/a				
Dusk to Dawn Usage													
(kWh)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Lamp Type													
51 to 69 Watt LED	17.9	15.2	15	12.8	11.8	10.7	11.4	12.6	13.8	16.0	16.9	18.3	172.4
116 to 169 Watt LED	44.7	37.9	37.5	32.1	29.5	26.7	28.4	31.5	34.5	39.9	42.3	45.7	430.7

Dusk to Midnight Usage													
(kWh)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Lamp Type													
51 to 69 Watt LED	9.0	7.5	6.7	5.4	5.0	4.4	4.6	5.2	6.0	7.3	8.9	9.5	79.5
116 to 169 Watt LED	22.5	18.8	16.8	13.6	12.4	10.9	11.4	13.1	15.1	18.2	22.2	23.7	198.7

Rate 560 – Dusk to Dawn Area Lighting													
Lamp and Equipment Charges													
Lamp Type									Company Owned				
170 to 210 Watt LED									\$ 22.48				
170 to 210 Watt LED Floodlight									\$ 32.12				
Dusk to Dawn Usage													
(kWh)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Lamp Type													
170 to 210 Watt LED	71.5	60.6	60.0	51.4	47.2	42.7	45.4	50.4	55.2	63.8	67.7	73.1	689.0
170 to 210 Watt LED Floodlight	67.1	56.9	56.3	48.2	44.3	40.1	42.6	47.3	51.8	59.9	63.5	68.6	646.6

Tariff Page(s) Affected: IURC Gas Service Tariff, Original Volume No. 15, Second Revised Sheet No. 123, Sheet No. 4 of 8; First Revised Sheet No. 124, Sheet No. 5 of 8; Original Sheet No. 125, Sheet No. 6 of 8; Second Revised Sheet No. 130, Sheet No. 2 of 4; and Original Sheet No. 131, Sheet No. 3 of 4.

Staff Recommendations: Requirements met. Recommend approval.