

ORIGINAL

Commissioner	Yes	No	Not Participating
Swinger	√		
Deig	√		
Veleta	√		
Zay	√		
Ziegner			√

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: JUN 24 2026

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

SWINGER, DEIG, VELETA, AND ZAY CONCUR; ZIEGNER ABSENT:

APPROVED: JUN 24 2026

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

**Dana Kosco
Secretary of the Commission**



MEMORANDUM

TO: Commission Chairman Anthony Swinger
Commissioners Deig, Veleta, Zay and Ziegner

FROM: Commission Technical Divisions

DATE: June 19, 2026

RE: 30-Day Utility Articles for Conference on *Wednesday, June 24, 2026 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50904	Indiana Michigan Power Company	Pursuant to 170 IAC 1-6-3, I&M submits this thirty-day filing requesting approval of amendments to I&M's Rider D.R.S.1 (Demand Response Service - Emergency).	5/19/2026
2	50906	Northern Indiana Public Service Co. - Electric	Proposed revisions to (1) Rule 11 – Rendering and Payment of Bills in its IURC Electric Service Tariff, Original Volume No. 16 (Electric Tariff) and (2) Rule 11 – Rendering and Payment of Bills in its IURC Gas Service Tariff, Original Volume No. 10 (Gas Tariff), to add Rule 11.4 for Levelized Billing Plan.	5/21/2026

3	50907	Southern Indiana Gas and Electric Company - Electric	CEI South Electric_Levelized Bill and TimeWise Tariff Language Updates. Approval of the levelized billing plans, rules, regulations, and tariffs for its electric customers, as required by Ind. Code § 8-1-2-4.7 and to rebrand CEI South's Critical Peak Pricing rate to TimeWise.	5/22/2026
4	50908	Indiana Gas Company, Inc.	CEI North Gas_Levelized Bill Tariff Language Update. Revision to its tariff to reflect its previously described "budget billing" program has been rebranded to a "levelized billing" program.	5/22/2026
5	50909	Southern Indiana Gas and Electric Co - Gas	CEI South Gas_Levelized Bill Tariff Language Update. Revision to its tariff to reflect its previously described "budget billing" program has been rebranded to a "levelized billing" program.	5/22/2026
6	50910	Indiana Michigan Power Company	Requesting approval of modifications to the Collateral Requirements provisions in its Industrial Power Tariff (Tariff I.P.).	5/22/2026
7	50911	Indiana Michigan Power Company	Requesting approval of changes to I&M's Terms and Conditions of Service currently on file with the Indiana Utility Regulatory Commission.	5/22/2026
8	50912	Auburn Municipal Electric	Implement a tracking mechanism to recover an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP).	5/22/2026

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (“I&M”)

30-Day Filing ID No.: 50904

Date Filed: May 19, 2026

Filed Pursuant To: 170 IAC 1-6 and Commission Order No. 43566 PJM 1

Request: I&M is seeking to amend its Rider D.R.S.1 (Demand Response Service – Emergency). The updated Curtailment Demand Credit is based on the new FERC-approved PJM Interconnection Base Residual Auction price floor for the 2028/2029 period. Upon the future release of the 2028/2029 auction results, I&M will update the D.R.S.1 rate accordingly.

The proposed modifications to Rider D.R.S.1 will accurately reflect the new Curtailment Demand Credit rate, which will take effect pending final approval.

Customer Impact: Increases the rate paid by I&M for demand response service (DRS) to customers in good standing, as determined by I&M, taking firm service under Tariffs G.S., G.S.-TOD, L.G.S., L.G.S.-TOD, I.P., M.S., W.S.S., or E.H.G. who have the ability to curtail load under the provisions of Rider D.R.S.1.

Tariff Page(s) Affected: IURC No. 20, Fifth Revised Sheet No. 36.3.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Company (“NIPSCO”)

30-Day Filing ID No.: 50906

Date Filed: May 21, 2026

Filed Pursuant To: Ind. Code § 8-1-2-4.7(e)

Request: A revision to Rule 11 – Rendering and Payment of Bills to add a Levelized Billing Program available to customers eligible and have applied for assistance from a home energy assistance program beginning with the first monthly billing cycle after June 30, 2026.

Customer Impact: This tariff update adds language to NIPSCO’s General Rules and Regulations to conform with Ind. Code § 8-1-2-4.7(e), which requires electric utilities to apply a levelized billing plan to all active customer accounts that are eligible and have applied for assistance from a home energy assistance program administered under Ind. Code ch. 4-4-33 to which a levelized billing plan does not apply. Under the terms of the Levelized Billing Program, monthly plan amounts will be reviewed and adjusted in May and November of each year.

Tariff Page(s) Affected: IURC No. 16, Original Sheet No. 39.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”)

30-Day Filing ID No.: 50907

Date Filed: May 22, 2026

Filed Pursuant To: Ind. Code § 8-1-2-4.7(e)

Request: A revision to Section 10(c) to rebrand previously described “budget bill” to “levelized bill” available to customers eligible and have applied for assistance from a home energy assistance program beginning with the first monthly billing cycle after June 30, 2026. Further, CEI South requests to rename its Residential Service Critical Peak Pricing to be called TimeWise.

Customer Impact: This tariff update changes CEI South’s current budget bill plan to a levelized bill plan to conform with Ind. Code § 8-1-2-4.7(e), which requires electric utilities to apply a levelized billing plan to all active customer accounts that are eligible and have applied for assistance from a home energy assistance program administered under Ind. Code ch. 4-4-33 to which a levelized billing plan does not apply. Under the terms of the levelized bill program, monthly plan amounts will be reviewed and adjusted semi-annually. This tariff update also changes the name of CEI South’s Residential Service Critical Peak Pricing rate to TimeWise. The structure of the rate is not changing.

Tariff Page(s) Affected: Sheet No. 80, Page 6 of 11; Sheet No. 11, Page 1 of 3.

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North (“CEI North”)

30-Day Filing ID No.: 50908

Date Filed: May 22, 2026

Filed Pursuant To: 170 IAC 1-6

Request: CEI North requests approval of revisions to its tariff to reflect its previously described “budget billing” program has been rebranded to a “levelized billing” program.

Recently passed House Enrolled Act (HEA) 1002, as codified in Ind. Code § 8-1-2-4.7, requires CEI North’s sister company, Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”) to make several changes to its previously described budget billing practices. Furthermore, General Administrative Order 2026-01 (“GAO 2026-01”) requires CEI South to request approval of its levelized billing plans, rules, regulations, and tariffs, as applicable and required by Ind. Code § 8-1-2-4.7. To address affordability concerns and promote efficiency in billing practices, CEI North proposes to offer its gas customers the same levelized billing plan required for electric customers under the aforementioned statute to reduce the likelihood of confusion that customers might otherwise experience if a separate and distinct plan were offered to gas customers. The only substantive difference between the plans is that customers will need to opt into the gas plan if they desire to participate.

Customer Impact: N/A.

Tariff Page(s) Affected: Sheet No. 56, First Revised Page 1 of 1, General Terms and Conditions Applicable to Gas Service.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South (“CEI South”)

30-Day Filing ID No.: 50909

Date Filed: May 22, 2026

Filed Pursuant To: 170 IAC 1-6

Request: CEI South requests approval of revisions to its tariff to reflect its previously described “budget billing” program has been rebranded to a “levelized billing” program.

Recently passed House Enrolled Act (HEA) 1002, as codified in Ind. Code § 8-1-2-4.7, requires CEI South to make several changes to its previously described budget billing practices. Furthermore, General Administrative Order 2026-01 (“GAO 2026-01”) requires CEI South to request approval of its levelized billing plans, rules, regulations, and tariffs, as applicable and required by Ind. Code § 8-1-2-4.7. To address affordability concerns and promote efficiency in billing practices, CEI South proposes to offer its gas customers the same levelized billing plan required for electric customers under the aforementioned statute to reduce the likelihood of confusion that customers might otherwise experience if a separate and distinct plan were offered to gas customers. The only substantive difference between the plans is that customers will need to opt into the gas plan if they desire to participate.

Customer Impact: N/A.

Tariff Page(s) Affected: Sheet No. 56, First Revised Page 1 of 1, General Terms and Conditions Applicable to Gas Service.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (“I&M”)

30-Day Filing ID No.: 50910

Date Filed: May 22, 2026

Filed Pursuant To: 170 IAC 1-6

Request: I&M requests approval of modifications to the Collateral Requirements provisions in its Industrial Power Tariff (Tariff I.P.) to conform with the Settlement Agreement approved by the Indiana Utility Regulatory Commission in Cause No. 46301. More specifically, Settlement Term I.J.13 requires I&M to revise the Collateral Requirements section applicable to customers at or over 70 MW individually or 150 MW in the aggregate to establish a deadline by which such collateral requirements must be satisfied. Consistent with this obligation, I&M is proposing to update Tariff I.P. to provide that collateral requirements must be met within ten (10) business days following execution of the applicable electric service agreement.

Customer Impact: Under the proposed modifications, Tariff I.P. customers will be required to provide the amount of collateral within 10 business days of execution of the applicable electric service agreement.

Tariff Page(s) Affected: IURC No. 20, Original Sheet No. 21.7.

Staff Recommendations: Prior to making this filing, I&M consulted with the settling parties in Cause No. 46301 and provided a draft of these proposed revisions. It did not receive any objections to the proposed tariff updates. Staff believes all requirements have been met and recommends approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (“I&M”)

30-Day Filing ID No.: 50911

Date Filed: May 22, 2026

Revised Filings: None

Filed Pursuant To: 170 IAC 1-6-1; 170 IAC 1-6-3(3); IC § 8-1-2-4.7

Request: To modify I&M’s Terms and Conditions language in accordance with IC § 8-1-2-4.7, which requires electric utilities, beginning with the first monthly billing cycle that begins after June 30, 2026, to apply a Levelized Billing Plan to all active customer accounts that are eligible for, and have applied for, assistance from a home energy assistance program administered under Ind. Code 4-4-33, and to which a Levelized Billing Plan does not already apply.

Customer Impact: The Levelized Billing Plan provides equal monthly payments and a reconciliation process that adjusts a customer’s account for any difference between actual usage and billed amounts. I&M proposes this be effective with the first billing cycle of July 2026 (June 30, 2026).

Tariff Page(s) Affected: I&M’s Terms and Conditions of Service, Original Sheet Nos. 3.1, 3.2, 3.3, and First Revised Sheet No. 3.8

Staff Recommendations: Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Auburn Municipal Electric Department

30-Day Filing ID No.: 50912

Date Filed: May 22, 2026

Filed Pursuant To: Commission Order Nos. 44472 & 44774

Request: A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning July 2026.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs.

The calculation of the adjustments includes the projected cost of wholesale power for July 2026 through September 2026 and the reconciliation of wholesale power purchased from January 2026 through March 2026.

Customer Impact: See below.

	<i>METRIC</i>	<i>CURRENT RATE</i>	<i>CHANGE</i>	<i>RESULTING RATE</i>
Demand Metered Customers	\$/kWh	0.034398	0.000498	0.034896
Energy Only Metered Customers	\$/kWh	0.034398	0.000498	0.034896

Tariff Page(s) Affected: Appendix A.

Staff Recommendations: Requirements met. Recommend approval.