

ORIGINAL

Commissioner	Yes	No	Not Participating
Huston	✓		
Bennett	✓		
Freeman	✓		
Veleta	✓		
Ziegner	✓		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER
APPROVING UTILITY ARTICLES
PURSUANT TO 170 IAC 1-6.**

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APPROVED: MAY 21 2025

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, BENNETT, FREEMAN, VELETA, AND ZIEGNER CONCUR:

APPROVED: MAY 21 2025

**I hereby certify that the above is a true
and correct copy of the Order as approved.**

**Dana Kosco
Secretary of the Commission**

STATE of INDIANA



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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: May 19, 2025

RE: 30-Day Utility Articles for Conference on *Wednesday, May 21, 2025 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50829	Indiana Michigan Power Company	Changes to Demand-Side Management / Energy Efficiency Program Cost Rider to update its tariff to add a New Customer Opt-Out group.	4/15/2025

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana Michigan Power Company (“I&M”)

30-Day Filing ID No.: 50829

Date Filed: April 15, 2025

Filed Pursuant To: Ind. Code §8-1-8.5-9(f)

Request: To update its tariff to add a new group of Qualifying Customers electing to immediately opt out of participating in I&M’s Demand-Side Management/Energy Efficiency (“DSM/EE”) Program.

Customer Impact: The new group of Opt-Out customers will be subject to the same tariff rates effective for the pre-2024 Opt-Out customers, will be exempt from the EE program cost, and will pay only the Conservation Voltage Reduction and Demand Response program costs. The new group did not participate in the DSM program previously and are not subject to any reconciliation costs or credits for previous DSM program plan years.

The following table lists the updated DSM/EE Program Cost Rider:

	Non Opt-Out Customers (Groups N and I)	Pre-2024 Opt-Out Customers (Groups H, C, F, J and K)	2024/2025 Opt- Out Customers (Groups L and M)	New Customer Opt-Out (Group O)
	¢/kWh	¢/kWh	¢/kWh	¢/kWh
All RS tariff classes				
Plan	0.3352	N/A	N/A	N/A
<u>Reconciliation (2023)</u>	(0.1417)			
Total	0.1935			
IP and CS-IRP2				
Plan (EE)	0.2320	0.0000	0.0000	0.0000
Plan (CVR+DR)	0.0188	0.0188	0.0188	0.0188
<u>Reconciliation (2023)</u>	(0.1140)	0.0000	(0.1140)	0.0000
Total	0.1368	0.0188	(0.0952)	0.0188
All other tariff classes (Excluding GS-Unmetered and OL)				
Plan (EE)	0.3577	0.0000	0.0000	0.0000
Plan (CVR+DR)	0.0213	0.0213	0.0213	0.0213
<u>Reconciliation (2023)</u>	(0.2214)	0.0000	(0.2214)	0.0000
Total	0.1576	0.0213	(0.2001)	0.0213

Tariff Page(s) Affected: IURC NO. 20, Second Revised Sheet No. 45.

Staff Recommendations: Indiana Michigan Power Company has met all requirements for its request. Staff recommends approval of the proposed revision of the DSM/EE Program Cost Rider.