ORIGINAL

Commissioner	Yes	No	Not Participating
Huston			√
Bennett	√		
Freeman	√		
Veleta	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES) APPROVED: APR 30 2025
PURSUANT TO 170 IAC 1-6.)

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

BENNETT, FREEMAN, VELETA, AND ZIEGNER CONCUR; HUSTON ABSENT:

APPROVED: APR 30 2025

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco
Digitally signed by Dana Kosco
Date: 2025.04.30 10:21:07 -04'00'

Dana Kosco
Secretary of the Commission

STATE *of* INDIANA

INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3419

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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: April 25, 2025

RE: 30-Day Utility Articles for Conference on *Wednesday, April 30, 2025 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50823	Driftwood Utilities, Inc.	Sewer Tracker to bring rates current with the rate Columbus City Utilities charges for sewer treatment	3/25/2025
2	50824	Indiana Gas Company, Inc.	The Energy Efficiency Rider (EER) in the CEI North Tariff for Gas Service, including the Sales Reconciliation Component (SRC) and the Energy Efficiency Funding Component (EEFC).	3/28/2025
3	50825	Southern Indiana Gas and Electric Co - Gas	The Energy Efficiency Rider (EER) in the CEI South Tariff for Gas Service, including the Sales Reconciliation Component (SRC) and the Energy Efficiency Funding Component (EEFC).	3/28/2025
4	50826	Indianapolis Power & Light Company	Updates to Rate EVP and Rate DCFC pursuant to Cause No. 45843.	3/31/2025

Submitted By: E. Curtis Gassert
Director, Water/Wastewater Division

Filing Party: **Driftwood Utilities, Inc.**

30-Day Filing ID No.: 50823

Date Filed: March 25, 2025

Filed Pursuant To: 170 IAC 1-6 and 170 IAC 8.6

Request: The utility submits an application for a Sewer Tracker resulting from a recent rate increase charged by their wholesale service provider, Columbus City Utilities.

Customer Impact: See below.

Driftwood Utilities, Inc.	Current Charge	Proposed Charge
Sewer Tracker: Metered Users	$0	$4.10 per 1,000 gallons
Sewer Tracker Unmetered Residential Users (Based upon 3,000 gallons per month)	$0	$12.30 per month

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: **Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North (CEI North)**

30-Day Filing ID No.: 50824

Date Filed: March 28, 2025

Filed Pursuant To: 170 IAC 1-6

Request: CEI North recovers its gas energy efficiency program costs through an Energy Efficiency Rider ("EER"). As approved in the Final Order in Cause No. 45468, the EER recovers variable costs through a Sales Reconciliation Component ("SRC") and fixed costs through an Energy Efficiency Funding Component ("EEFC")[1]. This filing updates both components.

Customer Impact: The residential sales customers (Rate 210) will experience a 1.70% increase in their annual EER charges. The general sales and school transportation customers (Rates 220/225) will experience a 2.99% increase in their annual EER charges.

The following table illustrates the updated Energy Efficiency Rider for rates 210 and 220/225:

Rate Schedule	***Energy Efficiency Funding Component ($/therm)***	***Sales Reconciliation Component ($/therm)***	***Energy Efficiency Rider Rate ($/therm)***
210	$ 0.01239	$ 0.01868	$ 0.03107
220/225	$ 0.01239	$ 0.00218	$ 0.01457

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, Fifth Revised Page 2 of 2, cancels Fourth Revised Page 2 of 2.

Staff Recommendations: CEI North has met all requirements under 170 IAC 1-6 for its request. Staff recommends approving CEI North's proposed revisions to the Energy Efficiency Rider.

[1] The EEFC is approved through 2025 and the SRC is approved until the issuance of an Order in CEI North's next general rate case.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: **Southern Indiana Gas and Electric Company, Inc. d/b/a CenterPoint Energy Indiana South (CEI South)**

30-Day Filing ID No.: 50825

Date Filed: March 28, 2025

Filed Pursuant To: 170 IAC 1-6

Request: CEI South recovers its gas energy efficiency program costs through an Energy Efficiency Rider ("EER"). As approved in the Final Order in Cause No. 45447, the EER recovers variable costs through a Sales Reconciliation Component ("SRC") and fixed costs through an Energy Efficiency Funding Component ("EEFC")[1]. This filing updates both components.

Customer Impact: The residential sales customers (Rate 110) will experience a 1.85% increase in their annual EER charges. The general sales and school transportation customers (Rates 120/125) will experience a 4.16% increase in their annual EER charges.

The following table illustrates the updated Energy Efficiency Rider for rates 110 and 120/125:

Rate Schedule	***EER ($/therm)***	***SRC ($/therm)***	***EE Rider Rate ($/therm)***
110	$ 0.01568	$ 0.01720	$ 0.03288
120/125	$ 0.01568	$ 0.01357	$ 0.02925

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, Fifth Revised Page 2 of 2, cancels Fourth revised Page 2 of 2.

Staff Recommendations: CEI South has met all requirements under 170 IAC 1-6 for its request. Staff recommends approving Petitioner's proposed revisions to the Energy Efficiency Rider.

[1] The EEFC is approved through 2025 and the SRC is approved until the issuance of an Order in CEI South's next general rate case.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: **Indianapolis Power & Light Company d/b/a AES Indiana**

30-Day Filing ID No.: 50826

Date Filed: March 31, 2025

Filed Pursuant To: 170 IAC 1-6

Request: To update Rates EVP and DCFC in Tariff No. E-19.

Customer Impact: EVP and DCFC rates are per-kilowatt hour energy charges paid at the point of service at publicly available, Petitioner-owned EV charging pumps. EVP and DCFC energy charges are based on updated market price assessments within Petitioner's service territory.

In this filing, the proposed energy charges represent tariff changes shown in the following table.

Rate	**Current Charge per $/kWh**	**Proposed Charge**	**Difference**
EVP Energy Charge	$ 0.357	$ 0.321	$ - 0.036
DCFC Energy Charge	$ 0.357	$ 0.610	$ 0.253

Tariff Pages Affected: Rate EVP, First Revised Sheet No 140, cancels Original Sheet No. 140; and, Rate DCFC, First Revised Sheet No 140.1, cancels Original Sheet No. 140.1.

Staff Recommendations: AES Indiana has met all requirements under 170 IAC 1-6 for its request. Staff recommends approving the proposed revisions to the EVP and DCFC Tariffs.