

ORIGINAL

Commissioner	Yes	No	Not Participating
Zay			√
Deig	√		
Swinger	√		
Veleta	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)**

APPROVED: APR 29 2026

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

DEIG, SWINGER, VELETA, AND ZIEGNER CONCUR; ZAY ABSENT

APPROVED: APR 29 2026

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco
Secretary of the Commission



MEMORANDUM

TO: Commission Chairman Andy Zay
Commissioners Deig, Swinger, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: April 24, 2026

RE: 30-Day Utility Articles for Conference on *Wednesday, April 29, 2026 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50894	Northern Indiana Public Service Co. - Electric	Revisions to Riders 679 – Interconnection Standards and Rider 689 – Excess Distributed Generation in its IURC Electric Service Tariff, Original Volume No. The proposed revisions are necessary to comply with revised 170 IAC 4-4.3 – Customer-Generator Interconnection Standards (the “Revised Standards”).	3/3/2026
2	50895	Southern Indiana Gas and Electric Co - Gas	Approval of the Energy Efficiency Rider (EER) in the CEI South Tariff for Gas Service. Includes the Sales Reconciliation Component (SRC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2 and the Energy Efficiency Funding Component (EEFC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.	3/27/2026
3	50896	Indiana Gas Company, Inc.	Approval of the Energy Efficiency Rider (EER) in the CEI North Tariff for Gas Service. Includes the Sales Reconciliation Component (SRC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2 and the Energy Efficiency Funding Component (EEFC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2.	3/27/2026

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Northern Indiana Public Service Company LLC (“NIPSCO”)

30-Day Filing ID No.: 50894

Date Filed: March 3, 2026

Revised Filings: March 16, 2026 and April 17, 2026

Filed Pursuant To: 170 IAC 1-6-1; 170 IAC 4-4.3: Customer-Generator Interconnection Standards

Request: To update Rider 679 – Interconnection Standards and Rider 689 – Excess Distributed Generation to align with the revised Customer-Generator Interconnection Standards.

Customer Impact: The revisions impact customers that elect to participate in NIPSCO’s Rider 679 – Interconnection Standards and/or Rider 689 – Excess Distributed Generation.

Tariff Page(s) Affected: I.U.R.C. Electric Service Tariff, Original Volume No. 16, Original Sheet Nos. 158-174; 207, 212-216

Staff Recommendations: Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Southern Indiana Gas and Electric Company, Inc. d/b/a CenterPoint Energy Indiana South (“CEI South”)

30-Day Filing ID No.: 50895

Date Filed: March 27, 2026

Filed Pursuant To: 170 IAC 1-6

Request: CEI South recovers its gas energy efficiency program costs through its Energy Efficiency Rider (“EER”). As approved in the Final Order in Cause No. 46199, the EER recovers variable costs through a Sales Reconciliation Component (“SRC”) and fixed costs through an Energy Efficiency Funding Component (“EEFC”)¹. This filing updates both components.

Customer Impact: The residential sales customers (Rate 110) will experience a 1.40% decrease in their annual EER charges. The general sales and school transportation customers (Rates 120/125) will experience a 2.00% decrease in their annual EER charges.

The following table illustrates the updated Energy Efficiency Rider for Rates 110 and 120/125:

<i>Rate Schedule</i>	<i>EER (\$/therm)</i>	<i>SRC (\$/therm)</i>	<i>EE Rider Rate (\$/therm)</i>
110	\$0.01426	\$0.00152	\$0.01578
120/125	\$0.01426	(\$0.01018)	\$0.00408

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, Sixth Revised Page 2 of 2, cancels Fifth revised Page 2 of 2.

Staff Recommendations: Requirements met. Recommend approval.

¹ The EEFC is approved through April 2027 and the SRC is approved until the issuance of an Order in CEI South’s next general rate case.

*Submitted By: Jane Steinhauer
Director, Energy Division*

Filing Party: Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North (“CEI North”)

30-Day Filing ID No.: 50896

Date Filed: March 27, 2026

Revised Filing: April 3 & 16, 2026

Filed Pursuant To: 170 IAC 1-6

Request: CEI North recovers its gas energy efficiency program costs through its Energy Efficiency Rider (“EER”). As approved in the Final Order in Cause No. 46199, the EER recovers variable costs through a Sales Reconciliation Component (“SRC”) and fixed costs through an Energy Efficiency Funding Component (“EEFC”)¹. This filing updates both components.

Customer Impact: The residential sales customers (Rate 210) will experience a 0.13% increase in their annual EER charges. The general sales and school transportation customers (Rates 220/225) will experience a 2.13% decrease in their annual EER charges.

The following table illustrates the updated Energy Efficiency Rider for rates 210 and 220/225:

<i>Rate Schedule</i>	<i>Energy Efficiency Funding Component (\$/therm)</i>	<i>Sales Reconciliation Component (\$/therm)</i>	<i>Energy Efficiency Rider Rate (\$/therm)</i>
210	\$0.01091	\$0.01216	\$0.02307
220/225	\$0.01091	(\$0.02325)	\$0.01234

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, Sixth Revised Page 2 of 2, cancels Fifth Revised Page 2 of 2.

Staff Recommendations: Requirements met. Recommend approval.

¹ The EEFC is approved through April 2027 and the SRC is approved until the issuance of an Order in CEI North’s next general rate case.