

Commissioner	Yes	No	Not Participating
Huston	V		
Freeman	V		
Krevda			V
Veleta	V		
Ziegner	V		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER APPROVING UTILITY ARTICLES PURSUANT TO 170 IAC 1-6.

)))

APPROVED: APR 05 2023

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

HUSTON, FREEMAN, VELETA, AND ZIEGNER CONCUR; KREVDA ABSENT:

APPROVED: APR 05 2023

I hereby certify that the above is a true and correct copy of the Order as approved.

Dana Kosco Secretary of the Commission

STATE of INDIANA

INDIANA UTILITY REGULATORY COMMISSION 101 WEST WASHINGTON STREET, SUITE 1500 EAST INDIANAPOLIS, INDIANA 46204-3419



www.in.gov/iurc Office: (317) 232-2701 Facsimile: (317) 232-6758

MEMORANDUM

- TO: Commission Chairman James F. Huston Commissioners Freeman, Krevda, Veleta and Ziegner
- FROM: Commission Technical Divisions

DATE: March 31, 2023

RE: 30-Day Utility Articles for Conference on Wednesday, April 5, 2023 @ 10:00 a.m.

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50632	Duke Energy Indiana, LLC	For review and approval of Duke Energy Indiana's standard offer energy and capacity rates for 2023 for a qualifying facility.	2/27/2023
2	50636	Southern Indiana Gas and Electric Company - Electric	Proposed tariff sheet covering rates for purchase of energy and capacity with regards to Cogeneration and Alternative Energy Production Facilities.	3/1/2023
3	50637	German Township Water District, Inc.	To increase its existing wholesale cost tracking factor by \$0.19 per 1,000 gallons for all customers.	3/1/2023

Submitted By: Jane Steinhauer Director, Energy Division

Filing Party:	Duke Energy Indiana, LLC		
30-Day Filing ID No.:	50632		
Date Filed:	February 27, 2023		
Filed Pursuant To:	170 I.A.C. 4-4.1-10		
Request:	New Rate Sch Production Facili	0	tion and Alternate Energy
	Change in the Contract for Purchase of Energy and Capacity from Qualifying Facility to include the Company must have a need for the capacity being offered by the Customer's QF.		
Customer Impact:	\$0.000358/kWh increase in the purchase rate for energy. \$1.74 \$/kW/month increase in the purchase rate for capacity.		
	Standard Contract Rider No. 50 Parallel Operation for Qualifying Facility		
	Time Period	Energy (\$/kWh)	Capacity (\$/kW/month)
	Peak Period	\$0.045464	\$6.47

\$0.045464

Tariff Page(s) Affected: Third Revised Sheet No. 50, Page No. 1 of 2

Off Period

Staff Recommendations: Requirements met. Recommend approval.

\$6.47

Submitted By: Jane Steinhauer Director, Energy Division

Filing Party:	Southern Indiana Gas and Electric Company - Electric		
30-Day Filing ID No.:	50636		
Date Filed:	March 1, 2023		
Filed Pursuant To:	170 I.A.C. 4-4.1-10		
Request:	New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.		
Customer Impact:	N/A		

RATE CSP Cogeneration and Small Power Production			
Time Period	Energy Payment to a Qualifying Facility (\$/kWh)	Capacity Payment to a Qualifying Facility (\$/kW/per month)	
Annual On-Peak	\$0.06497	\$6.33	
Annual Off-Peak	\$0.05116	\$6.33	

Tariff Page(s) Affected: IURC No. E-13:

Sheet No. 79, Thirteen Revised Page 2 of 4

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert Director, Water/Wastewater Division

Filing Party:	German Township Water District, Inc.	
30-Day Filing ID No.:	50637	
Date Filed:	March 1, 2023	
Filed Pursuant To:	170 IAC 1-6 and 170 IAC 6-5	
Request:	The utility proposes to increase its Wholesale Cost Water Tracker rate due to an increase in wholesale price.	

Customer Impact:

German Township Water District, Inc.	Current	Proposed
Cost per 1,000 gallons	\$0.37	\$0.56

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Staff Recommends approval.