

**ORIGINAL**

**STATE OF INDIANA**

**INDIANA UTILITY REGULATORY COMMISSION**

Commissioner	Yes	No	Not Participating
Huston			√
Bennett	√		
Freeman	√		
Veleta	√		
Ziegner	√		

**IN THE MATTER OF AN ORDER  
APPROVING UTILITY ARTICLES  
PURSUANT TO 170 IAC 1-6.**

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**APPROVED: APR 02 2025**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**BENNETT, FREEMAN, VELETA, AND ZIEGNER CONCUR; HUSTON ABSENT:**

**APPROVED: APR 02 2025**

**I hereby certify that the above is a true  
and correct copy of the Order as approved.**

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**Dana Kosco  
Secretary of the Commission**

# STATE of INDIANA



INDIANA UTILITY REGULATORY COMMISSION  
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## MEMORANDUM

TO: Commission Chairman James F. Huston  
Commissioners Bennett, Freeman, Veleta and Ziegner

FROM: Commission Technical Divisions

DATE: March 28, 2025

RE: 30-Day Utility Articles for Conference on *Wednesday, April 2, 2025 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50813	German Township Water District, Inc.	An increase to existing wholesale cost tracking factor by \$0.22 per 1,000 gallons for all customers.	2/27/2025
2	50814	Duke Energy Indiana, LLC	2025 Rider 50 Parallel Operation for Qualifying Facility (COGEN)	2/27/2025
3	50815	Northern Indiana Public Service Co. - Electric	Proposed revisions to update its energy and capacity rate schedule for purchases from cogeneration and small power production facilities.	2/28/2025
4	50816	Indiana Michigan Power Company	Requesting approval of amendments to I&M's Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service) pursuant to 170 Ind. Admin. Code 4-4.1-10.	2/28/2025
5	50817	Indianapolis Power & Light Company	A revision to Rate CGS - Cogeneration and Small Power Production tariff page.	2/28/2025
6	50818	Southern Indiana Gas and Electric Company - Electric	Tariff sheet revisions covering rates for purchase of energy and capacity in compliance with IURC Rules and Regulations with respect to Cogeneration and Alternative Energy Production Facilities.	2/28/2025

*Submitted By: E. Curtis Gassert*  
*Director, Water/Wastewater Division*

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**Filing Party:** German Township Water District, Inc.

**30-Day Filing ID No.:** 50813

**Date Filed:** February 27, 2025

**Filed Pursuant To:** 170 IAC 1-6, 170 IAC 6-5

**Request:** The utility is proposing an increase to its wholesale purchased water tracker with an effective date of April 2, 2025 to be consistent with the effective date of its wholesale supplier's rate increase.

**Customer Impact:** See Below.

<i>German Township Water District, Inc.</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
Water Tracking Factor	\$0.79	\$1.01

**Tariff Pages Affected:** Appendix A

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Duke Energy Indiana, LLC

**30-Day Filing ID No.:** 50814

**Date Filed:** February 27, 2025

**Filed Pursuant To:** 170 IAC 1-4-4.1-10

**Request:** New Rate Schedules for Cogeneration and Alternate Energy  
Production Facilities.

Change in the Contract for Purchase of Energy and Capacity from  
Qualifying Facility.

**Customer Impact:** \$0.002316/kWh increase in the purchase rate for energy.  
\$3.03/kW/month increase in the purchase rate for capacity.

<b>Standard Contract Rider No. 50</b>		
<b>Parallel Operation for Qualifying Facility</b>		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period	\$0.045233	\$9.62
Off Period	\$0.045233	\$9.62

**Tariff Page(s) Affected:** IURC NO. 16, Original Tariff No. 50, Pages 1 through 3 of 3.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Northern Indiana Public Service Company LLC

**30-Day Filing ID No.:** 50815

**Date Filed:** February 28, 2025

**Filed Pursuant To:** 170 IAC 1-4-4.1-10

**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

**Customer Impact:**

<b>RIDER 578</b> <b>Purchases from Cogeneration Facilities</b> <b>and Small Power Production Facilities</b>			
<i>Measurement Method</i>	<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Time of Use Meter	<i>Summer Period (May – Sept.)</i>		
	On-Peak	\$0.05140	\$10.35
	Off-Peak	\$0.03179	\$10.35
	<i>Winter Period (Oct. – Apr.)</i>		
	On-Peak	\$0.04402	\$10.35
	Off-Peak	\$0.03829	\$10.35
Standard Meter	Summer Period	\$0.04203	\$10.35
	Winter Period	\$0.04081	\$10.35

**Tariff Page(s) Affected:** IURC Original Volume No. 15, First Revised Nos. 155 and 156.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indiana Michigan Power Company

**30-Day Filing ID No.:** 50816

**Date Filed:** February 28, 2025

**Filed Pursuant To:** 170 IAC 1-4-4.1-10

**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

**Customer Impact:**

<b>TARIFF COGEN/SPP (Cogeneration and/or Small Power Production Service)</b>						
<i>Measurement Method</i>		<i>Monthly Credits or Payments for Energy and Capacity Deliveries</i>		<i>Monthly Metering Charge</i>		
		<i>Energy Credit (\$/kWh)</i>	<i>Capacity Credit (\$/kW/month)</i>	<i>Backup Capacity (\$/kW/month)</i>	<i>Single Phase Meter</i>	<i>Polyphase Meter</i>
Standard Measurement		\$0.0392	\$7.45	\$0.593	\$0.25	\$0.25
TOD Measurement	On-Peak	\$0.0481	\$7.45	\$0.593	\$0.25	\$0.30
	Off-Peak	\$0.0328	\$7.45	\$0.593	\$0.25	\$0.30

**Tariff Page(s) Affected:** IURC No. 20, Original Sheet Nos. 34.1, 34.2, and 34.3.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indianapolis Power & Light Company d/b/a AES Indiana

**30-Day Filing ID No.:** 50817

**Date Filed:** February 28, 2025

**Filed Pursuant To:** 170 IAC 1-4-4.1-10

**Request:** New Rate Schedules for Cogeneration and Alternate Energy  
Production Facilities.

**Customer Impact:**

<b>RATE CGS</b>		
<b>Cogeneration and Small Power Production</b>		
<i>Time Period</i>	<i>Energy (\$/kWh)</i>	<i>Capacity (\$/kW/month)</i>
Peak Period	\$0.0352	\$6.88
Off Period	\$0.0333	\$6.88

**Tariff Page(s) Affected:** IURC No. E-18, Seventh Revised No. 122.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South

**30-Day Filing ID No.:** 50818

**Date Filed:** February 28, 2025

**Filed Pursuant To:** 170 IAC 1-4-4.1-10

**Request:** New Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

**Customer Impact:**

<b>RATE CSP</b>		
<b>Cogeneration and Small Power Production</b>		
<i>Time Period</i>	<i>Energy Payment to a Qualifying Facility (\$/kWh)</i>	<i>Capacity Payment to a Qualifying Facility (\$/kW/month)</i>
Annual On-Peak	\$0.04948	\$6.78
Annual Off-Peak	\$0.04280	\$6.78

**Tariff Page(s) Affected:** IURC No. E-14, Sheet No. 79, Original Page 2 of 4.

**Staff Recommendations:** Requirements met. Recommend approval.