

**ORIGINAL**

Commissioner	Yes	No	Not Participating
Zay			√
Deig	√		
Swinger	√		
Veleta	√		
Ziegner	√		

**STATE OF INDIANA**

**INDIANA UTILITY REGULATORY COMMISSION**

**IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )**

**APPROVED: MAR 31 2026**

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

Pursuant to the rule, the Commission Technical Divisions have submitted their recommendations to the Commission. Therefore, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

**DEIG, SWINGER, VELETA, AND ZIEGNER CONCUR; ZAY ABSENT**

**APPROVED: MAR 31 2026**

**I hereby certify that the above is a true  
and correct copy of the Order as approved.**

\_\_\_\_\_ on behalf of  
**Dana Kosco**  
**Secretary of the Commission**



## MEMORANDUM

**TO:** Commission Chairman Andy Zay  
Commissioners Deig, Swinger, Veleta and Ziegner

**FROM:** Commission Technical Divisions

**DATE:** March 26, 2026

**RE:** 30-Day Utility Articles for Conference on *Tuesday, March 31, 2026 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50882	Auburn Municipal Electric	Implementation of a tracking mechanism to recover an average change in the cost of purchased power from our wholesale supplier, American Electric Power (AEP) beginning with May 2026 billing.	2/18/2026
2	50885	Indiana Michigan Power Company	Amendments to I&M's Rider D.R.S.1 (Demand Response Service - Emergency).	2/26/2026
3	50886	Duke Energy Indiana, LLC	Amendments to Tariff No. 50 - Parallel Operation for Qualifying Facility.	2/26/2026
4	50887	Anderson Municipal Light & Power Co.	Adjustment to rates in accordance with the	2/26/2026

			tracker for 2nd Quarter 2026 (April, May, June).	
5	50888	Indiana Michigan Power Company	Pursuant to 170 IAC 1-6-3, I&M submits this thirty-day filing requesting approval of amendments to I&M's Tariff COGEN/SPP (Cogeneration and/or Small Power Production Service) pursuant to 170 Ind.	2/27/2026
6	50889	Indiana Michigan Power Company	Pursuant to 170 IAC 1-6, I&M submits this thirty-day filing requesting approval of amendments to I&M's Rider D.R.S.2 (Demand Response Service - Economic).	2/27/2026
7	50890	Indianapolis Power & Light Company	Revision to Tariff No. E-19 - Rate CGS - Cogeneration and Small Power Production Original No. 122. This tariff revision supersedes the 8th Revised No. 122 approved in AES Indiana's filing to update Rate CGS, effective April 2, 2025 (Cause No. 50817).	2/27/2026
8	50891	Northern Indiana Public Service Co. - Electric	Revisions to energy and capacity rate schedule for purchases from cogeneration and small power production facilities for participating customers under Rider 678.	2/27/2026
9	50892	Southern Indiana Gas and Electric Company - Electric	Proposed tariff sheet covering rates for purchase of energy and capacity as required by 170 IAC 4-4.1-8, 170 IAC 4-4.1-9, and 170 IAC 4-4.1-10, and the supporting data for the rates and rate filing as required by 170 IAC 4-4.1-4.	2/27/2026

*Submitted By: Jane Steinhauer  
Director, Energy Division*

**Filing Party:** Auburn Municipal Electric Department

**30-Day Filing ID No.:** 50882

**Date Filed:** February 18, 2026

**Filed Pursuant To:** Commission Order Nos. 44472 & 44774

**Request:** A revision to Wholesale Power Cost Adjustment Tracking Factors, to be applied beginning April 2026.

In its most recent rate case (Cause No. 44472, Order issued December 17, 2014), Auburn was authorized to implement a two-part tracking mechanism for some rate classes to distinguish demand and energy costs.

The calculation of the adjustments includes the projected cost of wholesale power for April 2026 through June 2026 and the reconciliation of wholesale power purchased from October 2025 through December 2025.

**Customer Impact:** See below.

	<i>METRIC</i>	<i>CURRENT RATE</i>	<i>CHANGE</i>	<i>RESULTING RATE</i>
Demand Metered Customers	\$/kWh	0.030840	0.003558	0.034398
Energy Only Metered Customers	\$/kWh	0.030840	0.003558	0.034398

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indiana Michigan Power Company (“I&M”)

**30-Day Filing ID No.:** 50885

**Date Filed:** February 26, 2026

**Filed Pursuant To:** 170 IAC 1-6 and Commission Order No. 43566 PJM 1

**Request:** I&M is seeking to amend its Rider D.R.S.1 (Demand Response Service – Emergency). The Curtailment Demand Credit is recalculated annually and is effective beginning June 1. Based on PJM Interconnection (“PJM”) Base Residual Auction delays, the rate will remain unchanged until PJM releases its 2028/2029 price floor or auction results. Accordingly, I&M requests to amend Rider D.R.S.1 to reflect the Curtailment Demand Credit based on the same methodology use to calculate the previous year’s credit. Upon release of the PJM 2028/2029 price floor and auction result, I&M will update the Rider D.R.S.1 accordingly.

The proposed modifications to Rider D.R.S.1 will properly update the Rider to align tariff provisions with the PJM Manual 18 and add provisions for load management testing and related failure charges. The Rider will also require Curtailment Service Providers to execute a contract with I&M.

**Customer Impact:** N/A.

**Tariff Page(s) Affected:** IURC No. 20, Original Sheet No. 36; First Revised Sheet No. 36.1; Fourth Revised Sheet No. 36.3; First Revised Sheet No. 36.5; First Revised Sheet No. 36.6; Original Sheet No. 36.7; and Second Revised Sheet No. 36.8.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Duke Energy Indiana, LLC

**30-Day Filing ID No.:** 50886

**Date Filed:** February 26, 2026

**Filed Pursuant To:** 170 IAC 1-4-4.1-10

**Request:** Change in Contract Rate Schedules for parallel operation of qualifying facilities (cogeneration or small power production facilities).

**Customer Impact:** \$0.002194/kWh increase in the per month purchase rate for energy.  
\$3.68 \$/kW increase in the per month purchase rate for capacity.

<b>Standard Contract Rider No. 50</b>			
<b>Parallel Operation for Qualifying Facility</b>			
	<i>Current</i>	<i>Proposed</i>	<i>Change</i>
<i>Energy (\$/kWh)</i>	\$0.045233	\$0.047427	\$0.002194
<i>Capacity (\$/kW)</i>	\$9.62	\$13.30	\$3.68

**Tariff Page(s) Affected:** First Revised Sheet No. 50, Page Nos. 1-3.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Anderson Municipal Light & Power

**30-Day Filing ID No.:** 50887

**Date Filed:** February 26, 2026

**Filed Pursuant To:** Commission Order No. 36835-S3

**Request:** A revision to Purchase Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2026.

**Customer Impact:** See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	0.009257	0.026718
GS 10 (General Power-Single Phase)	\$/kWh	0.005320	0.024880
GS 30 (General Power-Three Phase)	\$/kWh	0.005098	0.022998
SP (Small Power)	\$/kW	(0.364)	3.955
SP (Small Power)	\$/kWh	0.001182	0.011124
LP (Large Power)	\$/kVA	(0.394)	3.598
LP (Large Power)	\$/kWh	(0.000556)	0.010332
LP Off-Peak (Large Power)	\$/kVA	(1.717)	3.001
LP Off-Peak (Large Power)	\$/kWh	(0.003893)	0.010393
IP (Industrial Power Service)	\$/kVA	(1.208)	4.471
IP (Industrial Power Rate)	\$/kWh	(0.000894)	0.010518
CL (Constant Load)	\$/kWh	(0.001266)	0.017386
SL (Municipal Street Lighting)	\$/kWh	(0.005443)	0.013397
OL (Security (Outdoor) Lighting)	\$/kWh	(0.007203)	0.011766

**Tariff Page(s) Affected:** Appendix A.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Indiana Michigan Power Co.  
**30-Day Filing ID No.:** 50888  
**Date Filed:** February 7, 2026  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** Change in Rate Schedules for Cogeneration and Alternate Energy Production Facilities.  
**Customer Impact:**

<b>(Cogeneration and/or Small Power Production Service)</b>									
<b>Measurement Method</b>		<b>Monthly Credits or Payments for Energy and Capacity Deliveries</b>				<b>Monthly Metering Charge</b>			
		<b>Energy Credit (\$/kWh)</b>	<b>Change</b>	<b>Capacity Credit (\$/kW/mo)</b>	<b>Change</b>	<b>Single Phase Meter</b>	<b>Change</b>	<b>Polyphase Meter</b>	<b>Change</b>
Standard Measurement		\$ 0.0442	\$ 0.50	\$ 15.52	\$ 7.45	\$ 0.55	\$ 0.30	\$ 0.65	\$ 0.25
TOD Measurement	On-Peak	\$ 0.0547	\$ 0.66	\$ 15.52	\$ 7.45	\$ 0.55	\$ 0.30	\$ 0.70	\$ 0.30
	Off-Peak	\$ 0.0367	\$ 0.39	\$ 15.52	\$ 7.45	\$ 0.55	\$ 0.30	\$ 0.70	\$ 0.30

**Tariff Page(s) Affected:** First Revised Sheet No. 34.2 and 34.3  
**Staff Recommendation:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

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**Filing Party:** Indiana Michigan Power Company (“I&M”)

**30-Day Filing ID No.:** 50889

**Date Filed:** February 27, 2026

**Filed Pursuant To:** 170 IAC 1-6 and Commission Order No. 43566 PJM 1

**Request:** I&M is seeking to amend its Rider D.R.S.2 (Demand Response Service – Economic) to reflect updates clarifying customer responsibilities for submitting offers, monitoring awards and dispatch, and removing resources from other markets to avoid double counting, and require Curtailment Service Providers serving Rider D.R.S.2 customers to execute contracts with I&M. Credits and charges are being revised to reflect PJM settlement items, including that customers will be responsible for 100% of PJM charges (inclusive of administrative fees) and the Curtailment Credit will expand to include Balancing Operating Reserve credits.

The proposed modifications to Rider D.R.S.2 will properly update the Rider to align tariff provisions with the PJM Manual 28.

**Customer Impact:** N/A.

**Tariff Page(s) Affected:** IURC No. 20, Original Sheet Nos. 37, 37.1, and 37.2.

**Staff Recommendations:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Indianapolis Power & Light dba AES Indiana, LLC  
**30-Day Filing ID No.:** 50890  
**Date Filed:** February 27, 2026  
**Filed Pursuant To:** 170 I.A.C. 4-4.1-10  
**Request:** Change in Rate Schedule for Cogeneration and Alternate Energy Production Facilities.

**Customer Impact:**

<b>RATE CGS</b>		
<b>Cogeneration and Small Power Production</b>		
	<b>Peak Period</b>	<b>Change</b>
<i>Energy (\$/kWh)</i>	\$ 0.04160	\$ 0.0064
<i>Capacity (\$/kW/month)</i>	\$ 6.34	\$ (0.54)
	<b>Off Period</b>	<b>Change</b>
<i>Energy (\$/kWh)</i>	\$ 0.03590	\$ 0.0026
<i>Capacity (\$/kW/month)</i>	\$ 6.34	\$ (0.54)

**Tariff Page Affected:** I.U.R.C. No. E-18:  
8<sup>th</sup> Revised No. 122

**Staff Recommendation:** Requirements met. Recommend approval.

Submitted By: Jane Steinhauer  
Director, Energy Division

**Filing Party:** Northern Indiana Public Service Company LLC

**30-Day Filing ID No.:** 50891

**Date Filed:** February 27, 2026

**Filed Pursuant To:** 170 IAC 1-4-4.1-10

**Request:** Change in Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

**Customer Impact:**

<b>RIDER 578</b>			
<b>Purchases from Cogeneration Facilities and Small Power Production Facilities</b>			
<i>Measurement Method</i>		<i>Proposed Rate</i>	<i>Change</i>
Time of Use Meter	<i>Summer Period (May – Sept.)</i>		
	On-Peak	\$0.05612/kWh	\$0.00472/kWh
	Off-Peak	\$0.03311/kWh	\$0.00132/kWh
	Capacity	\$15.60/kW	\$5.25/kW
	<i>Winter Period (Oct. – Apr.)</i>		
	On-Peak	\$0.04706/kWh	\$0.00304/kWh
	Off-Peak	\$0.03922/kWh	\$0.00093/kWh
	Capacity	\$15.60/kW	\$5.25/kW
	Standard Meter	Summer Period	\$0.04513/kWh
Winter Period		\$0.04267/kWh	\$0.00186/kWh
Capacity		\$15.60/kW	\$5.25/kW

**Tariff Page(s) Affected:** IURC Original Volume No. 16; Original Sheet Nos. 154 and 155.

**Staff Recommendations:** Requirements met. Recommend approval.

*Submitted By: Jane Steinhauer*  
*Director, Energy Division*

**Filing Party:** Southern Indiana Gas and Electric Company d/b/a CenterPoint Energy Indiana South

**30-Day Filing ID No.:** 50892

**Date Filed:** February 27, 2026

**Filed Pursuant To:** 170 IAC 1-4-4.1-10

**Request:** Change in Rate Schedules for Cogeneration and Alternate Energy Production Facilities.

**Customer Impact:**

<b>RATE CSP</b>		
<b>Cogeneration and Small Power Production</b>		
<i>Time Period</i>	<i>Proposed Rate</i>	<i>Change</i>
Annual On-Peak Energy	\$0.05841/kWh	\$0.00893
Annual Off-Peak Energy	\$0.04134/kWh	(\$0.00146)
Capacity	\$12.33/kW	\$5.55/kW

**Tariff Page(s) Affected:** IURC No. E-14, Sheet No. 79, First Revised Page 2 of 4.

**Staff Recommendations:** Requirements met. Recommend approval.