

ORIGINAL

Commissioner	Yes	No	Not Participating
Zay	√		
Deig	√		
Swinger	√		
Veleta	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**VERIFIED PETITION OF INDIANA GAS)
COMPANY, INC. D/B/A CENTERPOINT) CAUSE NO. 37394 GCA 170
ENERGY INDIANA NORTH (“CEI NORTH”))
FOR APPROVAL OF CHANGES IN ITS GAS) APPROVED: MAY 27 2026
COST ADJUSTMENTS IN ACCORDANCE)
WITH I.C. 8-1-2-42(g) AND 8-1-2-42.3.)**

ORDER OF THE COMMISSION

**Presiding Officer:
Loraine L. Seyfried, Chief Administrative Law Judge**

On April 1, 2026, Indiana Gas Company, Inc., d/b/a CenterPoint Energy Indiana North (“CEI North” or “Petitioner”) filed its Petition for Gas Cost Adjustment (“GCA”), with attached schedules, to be applicable during the months of June, July, and August 2026. CEI North also pre-filed the verified testimony and exhibits of Katie J. Tieken, Director, Regulatory and Rates; Paula J. Grizzle, Director of Gas Supply; and Marisa J. Johnson, Manager, Regulatory Reporting. On April 20, 2026, CEI North filed revised schedules.

On April 30, 2026, the Indiana Office of Utility Consumer Counselor (“OUCC”) filed the direct testimony of Jason D. Kohlmann, Assistant Director of the OUCC’s Natural Gas Division.

The Indiana Utility Regulatory Commission (“Commission”) held an evidentiary hearing on May 13, 2026, at 1:00 p.m. in Room 222 of the PNC Center, 101 W. Washington Street, Indianapolis, Indiana. CEI North and the OUCC participated, by counsel, in the hearing, at which their respective testimony and exhibits were admitted into the record without objection.

Based upon the applicable law and the evidence of record, the Commission finds:

1. Statutory Notice and Commission Jurisdiction. Notice of the hearing in this Cause was given and published by the Commission as required by law. CEI North is a public utility as defined in Ind. Code § 8-1-2-1(a). Under Ind. Code § 8-1-2-42(g), the Commission has jurisdiction over changes to CEI North’s rates and charges related to adjustments in gas costs. Therefore, the Commission has jurisdiction over CEI North and the subject matter of this Cause.

2. Petitioner’s Characteristics. CEI North is a corporation organized and existing under Indiana law with a principal office located at 211 NW Riverside Drive, Evansville, Indiana. CEI North renders natural gas utility service to the public in Indiana and owns, operates, manages, and controls plant and equipment used for the distribution and furnishing of such services.

3. Source of Natural Gas. Ind. Code § 8-1-2-42(g)(3)(A) requires CEI North to make every reasonable effort to acquire long-term natural gas supplies to provide gas service to its retail customers at the lowest cost reasonably possible.

Ms. Grizzle testified that some of CEI North's gas purchases are made in advance of the heating season pursuant to its advance purchase plan. She also described Petitioner's financial hedging plan and provided details regarding the financial hedges and associated premiums to date for this GCA quarter. CEI North relies upon certain contracts for the provision of firm interstate supply services to its city gate in providing firm supply to customers. Ms. Grizzle discussed CEI North's firm transportation services utilized on pipeline systems.

Ms. Grizzle testified that, effective December 1, 2023 through November 30, 2026, Petitioner entered a financial transaction for 540,000 Dth per month for the term. She also stated that CEI North conducted a competitive request for proposals for a fixed-price commodity swap to address the long-term transaction that expired on March 31, 2026. The volumes of the deal are 300,000 Dth per month for the term April 1, 2026, through March 31, 2027. Ms. Grizzle testified that the transaction fits within Petitioner's standard hedging program given the one-year term of the agreement. She testified that these transactions will be shown as separate line items in Schedule 3 for each month of the terms of the transactions as well as separate line items in the Schedule 8 supplement for each month of the reconciliation quarter of the terms of the transactions.

The Commission has indicated that Indiana's gas utilities should make reasonable efforts to mitigate gas price volatility. This includes a program that considers market conditions and the price of natural gas on both current and forward-looking bases. Based on the evidence of record, we find that CEI North has demonstrated that it has and continues to follow a policy of securing natural gas supply at the lowest cost reasonably possible to meet anticipated customer requirements. Therefore, we find that the requirement of this statutory provision has been fulfilled.

4. Purchased Gas Cost Rates. Ind. Code § 8-1-2-42(g)(3)(B) requires that CEI North's pipeline suppliers have requested or filed pursuant to the jurisdiction and procedures of a duly constituted regulatory authority the costs proposed to be included in the GCA factors. The evidence of record indicates that the proposed gas costs in the Petition include transport rates that have been filed by CEI North's pipeline suppliers in accordance with Federal Energy Regulatory Commission procedures. We have reviewed the cost of gas included in the proposed GCA charge and find the costs to be reasonable. Therefore, we find that the requirement of this statutory provision has been fulfilled.

5. Earnings Test. Ind. Code § 8-1-2-42(g)(3)(C), in effect, prohibits approval of a GCA factor which results in CEI North earning a return in excess of the return authorized by the last Commission Order in which CEI North's basic rates and charges were approved. CEI North's current basic rates and charges were approved on November 17, 2021 in Cause No. 45468. The Commission authorized CEI North to earn a net operating income ("NOI") of \$98,580,899. The Commission's Order in Cause No. 45611, including subdockets, authorized a prorated increase of \$29,993,269 to the authorized NOI for the GCA earnings test based on the schedules provided in said proceedings. Therefore, Petitioner's authorized NOI for this GCA proceeding is \$128,574,167.

The evidence indicates that, for the 12 months ended February 28, 2026, CEI North's actual NOI was \$119,977,941. Therefore, based on the evidence of record, the Commission finds that CEI North is not earning in excess of the NOI authorized in its last rate case.

In the Commission's Order in consolidated Cause Nos. 42943 and 43046 approved on December 1, 2006, CEI North was ordered to perform, along with the statutory NOI earnings test, the return on equity ("ROE") test calculation. The calculation is to be presented only as an illustration for the purpose of review by the Commission. As illustrated in Petitioner's Exhibit No. 3, Attachment MJJ-2, CEI North's ROE test results in a net income shortfall of \$36,807,000 compared to the \$8,596,226 shortfall pursuant to the statutorily required earnings test. This computes to an actual ROE of 6.85% compared to Petitioner's authorized ROE of 9.80%. The Commission finds CEI North has complied with the required submission of the ROE calculation.

6. Estimation of Purchased Gas Costs. Ind. Code § 8-1-2-42(g)(3)(D) requires that CEI North's estimate of its prospective average gas costs for each future recovery period be reasonable. The Commission has determined that a comparison of the variance to the incremental cost of gas on Schedule 6 should be used to determine if the prior estimates are reasonable when compared to the corresponding actual costs. A 12-month rolling average comparison helps to eliminate the inherent variance related to cycle billing and seasonal fluctuations. The evidence of record indicates that CEI North's 12-month rolling average comparison was a positive 7.50% for the period ended December 2025. Based on Petitioner's historical accuracy in estimating the cost of gas and the testimony provided in this Cause, we find that CEI North's estimating techniques are sound and its prospective average estimate of gas costs is reasonable.

7. Reconciliations. Ind. Code § 8-1-2-42(g)(3)(D) also requires that CEI North reconcile its estimate for a previous recovery period with the actual purchased gas cost for that period. The evidence of record in this proceeding establishes that the total commodity and bad debt variance for the reconciliation period of October through December 2025 ("Reconciliation Period") is an under-collection of \$95,817 from its customers. This amount is to be included, based on estimated sales percentages, in this GCA and the next three GCAs. The amount of the Reconciliation Period commodity and bad debt variance to be included in this GCA as an increase in the estimated net cost of gas is \$4,769. The commodity and bad debt variance from prior recovery periods applicable to the current recovery period is an under-collection of \$731,838. Combining this amount with the Reconciliation Period commodity variance results in a total under-collection of \$736,607 to be applied in this GCA as an increase in the estimated net cost of gas.

The evidence of record establishes that the total demand variance for the Reconciliation Period is an under-collection of \$2,862,310 from its customers. This amount is to be included, based on estimated sales percentages, in this GCA and the next three GCAs. The amount of the Reconciliation Period demand variance to be included in this GCA as an increase in the estimated net cost of gas is \$142,457. The demand variance from prior recovery periods applicable to the current recovery period is an under-collection of \$96,225. Combining this amount with the Reconciliation Period demand variance results in a total under-collection of \$238,682 to be applied in this GCA as an increase in the estimated net cost of gas.

The evidence of record establishes that the total company use gas cost variance for the Reconciliation Period is an under-collection of \$5,133 from its transportation customers. This amount is to be included, based on estimated sales percentages, in this GCA and the next three

GCAs. The amount of the Reconciliation Period company use gas cost variance to be included in this GCA as an increase in the estimated net cost of gas is \$1,100. The company use gas cost variance from prior recovery periods applicable to the current recovery period is an under-collection of \$12,123. Combining this amount with the Reconciliation Period company use gas cost variance results in a total under-collection of \$13,223 to be applied in this GCA as an increase in the estimated net cost of gas.

8. Refunds. CEI North has \$10,284 in nomination and balancing charges that are reflected as new refunds during the Reconciliation Period and has \$4,474 in refunds from prior periods applicable to the current recovery period. We find that the amount to be refunded to customers in this GCA is \$4,986 as reflected on Schedule 12A, resulting in a decrease in the estimated net cost of gas.

9. Resulting GCA Factors. The estimated net commodity cost of gas to be recovered is \$10,294,675. Adjusting this total for the demand costs, variances, bad debt costs, and refund amounts yields gas costs to be recovered through the GCA of \$22,593,809. After dividing that amount by estimated sales, CEI North’s recommended GCA factors are as follows:

Rate Schedule	Service	June 2026 (\$ per therm)	July 2026 (\$ per therm)	August 2026 (\$ per therm)
210	Sales	\$ 0.6325	\$ 0.6781	\$ 0.6876
211 (1)	Sales	\$ 0.6325	\$ 0.6781	\$ 0.6876
220	Sales	\$ 0.6325	\$ 0.6781	\$ 0.6876
225	Transportation	\$ 0.0003	\$ 0.0003	\$ 0.0003
229	Sales	\$ 0.6325	\$ 0.6781	\$ 0.6876
240	Sales	\$ 0.4339	\$ 0.4795	\$ 0.4890
245	Transportation	\$ 0.0003	\$ 0.0003	\$ 0.0003
260	Transportation	\$ 0.0003	\$ 0.0003	\$ 0.0003
270	Transportation	\$ 0.0003	\$ 0.0003	\$ 0.0003

⁽¹⁾ The GCA for Rate 211 is stated in \$ per gas lighting fixture.

10. Effects on Residential Customers. CEI North requests authority to approve the GCA factors of \$6.325/Dth for June 2026, \$6.781/Dth for July 2026, and \$6.876/Dth for August 2026. As illustrated in the table below, a residential customer would incur the following commodity costs based on 10 Dth of usage. Moreover, the table compares the proposed gas costs to what a residential customer paid most recently (April 2026 - \$4.114/Dth) and a year ago (June 2025 - \$6.996/Dth, July 2025 - \$7.392/Dth, and August 2025 - \$7.150/Dth). The table solely reflects costs approved through the GCA process. It does not include CEI North’s base rates or any applicable rate adjustment mechanisms.

Month	Proposed Gas Costs (10 Dth)	Current		Year Ago	
		Gas Costs (10 Dth)	Difference From Current	Gas Costs (10 Dth)	Difference From Year Ago
June 2026	\$63.25	\$41.14	\$22.11	\$69.96	\$(6.71)
July 2026	\$67.81	\$41.14	\$26.67	\$73.92	\$(6.11)
August 2026	\$68.76	\$41.14	\$27.62	\$71.50	\$(2.74)

11. Interim Rates. The Commission is unable to determine whether CEI North will earn an excess return while this GCA is in effect. Accordingly, the rates approved in this Order are interim rates subject to refund pending reconciliation in the event an excess return is earned.

12. Monthly Flex Mechanism. The Commission has indicated in prior Orders that Indiana's gas utilities should make reasonable efforts to mitigate gas price volatility. The monthly flex mechanism is designed to address this concern. CEI North has elected to utilize a monthly flex mechanism to adjust its GCA factor up to the cap of \$2.00 on the total GCA factor monthly. Since Petitioner is utilizing a monthly flex mechanism, Petitioner must file a monthly flex tariff in the applicable GCA proceeding, including a notification of not flexing as warranted. The flex mechanism is to be filed no later than three business days before the beginning of each calendar month during the GCA period.

IT IS THEREFORE ORDERED BY THE INDIANA UTILITY REGULATORY COMMISSION that:

1. The Petition of Indiana Gas Company, Inc. d/b/a CenterPoint Energy Indiana North for the gas cost adjustment for natural gas service, as set out in Paragraph No. 9, is approved, subject to refund in accordance with Paragraph No. 11. Such gas cost adjustment charges shall remain in effect until replaced by different gas cost adjustment factors that are approved in a subsequent filing.

2. CEI North shall file a monthly flex tariff under this Cause for approval by the Commission's Energy Division. Such rates shall be effective on or after the Order date subject to Division review and agreement with the amounts reflected.

3. This Order shall be effective on and after the date of its approval.

ZAY, DEIG, SWINGER, VELETA, AND ZIEGNER CONCUR:

APPROVED: MAY 27 2026

I hereby certify that the above is a true and correct copy of the Order as approved.

_____ on behalf of
Dana Kosco
Secretary of the Commission