

ORIGINAL

Commissioner	Yes	No	Not Participating
Zay	√		
Deig	√		
Swinger	√		
Veleta	√		
Ziegner	√		

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

**APPLICATION OF WESTFIELD GAS, LLC,)
D/B/A CITIZENS GAS OF WESTFIELD FOR A) CAUSE NO. 37389 GCA 146
CHANGE IN ITS GAS COST ADJUSTMENT)
CHARGE FOR THE PERIOD JUNE, JULY) APPROVED: MAY 27 2026
AND AUGUST 2026)**

ORDER OF THE COMMISSION

**Presiding Officer:
Steve Henke, Administrative Law Judge**

On April 2, 2026, Westfield Gas, LLC d/b/a Citizens Gas of Westfield (“Applicant”) filed its Application, with attached schedules, for a gas cost adjustment (“GCA”) with attached Schedules, to be applicable during the months of June 2026 through August 2026. Applicant also filed the direct testimony of David J. Wade, Manager, Rates & Regulatory Affairs. On April 22, 2026, Applicant filed its Notice of Intent not to file Supplemental Testimony.

On April 30, 2026, in conformance with the statute, the Indiana Office of Utility Consumer Counselor (“OUCC”) filed the direct testimony and attachments of Sara F. Marichal, Utility Analyst.

The Indiana Utility Regulatory Commission (“Commission”) held an evidentiary hearing on May 18, 2026 in Room 224 of the PNC Center, 101 W. Washington Street, Indianapolis, Indiana. Applicant and the OUCC participated by counsel, and their respective exhibits were admitted into the record without objection.

Based upon the applicable law and the evidence presented, the Commission finds:

1. Statutory Notice and Commission Jurisdiction. Notice of the hearing in this Cause was given and published by the Commission as required by law. Applicant is a public utility as defined in Indiana Code § 8-1-2-1(a). Under Indiana Code § 8-1-2-42(g), the Commission has jurisdiction over changes to Applicant’s rates and charges related to adjustments in gas costs. Therefore, the Commission has jurisdiction over Applicant and the subject matter of this Cause.

2. Applicant’s Characteristics. Applicant is a limited liability company organized and existing under Indiana law, with its principal office at 2020 North Meridian Street, Indianapolis, Indiana. Applicant renders natural gas utility service to the public in Boone and Hamilton Counties in Indiana and owns, operates, manages, and controls plant and equipment used for the distribution and furnishing of such service.

3. Source of Natural Gas. Indiana Code § 8-1-2-42(g)(3)(A) requires Applicant to make every reasonable effort to acquire long-term gas supplies to provide gas to its retail customers at the lowest gas cost reasonably possible.

Mr. Wade testified regarding the tariff sheets and supporting Schedules filed with Applicant's GCA to be effective from June 2026 through August 2026. The evidence showed Applicant's rates and charges reflect recovery of transportation and storage costs based upon filings with the Federal Energy Regulatory Commission ("FERC"). A portion of the commodity will be priced using New York Mercantile Exchange futures prices at Henry Hub for the three-month period, adjusted for basis, fuel, and transportation for delivery to Applicant's city-gate. The remaining commodity will be priced according to hedged transactions.

The Commission has indicated that Indiana's gas utilities should make reasonable efforts to mitigate gas price volatility including considering market conditions and the price of natural gas on both current and forward-looking bases. The evidence suggests Applicant secures natural gas supply at the lowest cost reasonably possible to meet anticipated customer requirements. Therefore, the Commission finds that the requirement of this statutory provision has been fulfilled.

4. Purchased Gas Cost Rates. Indiana Code § 8-1-2-42(g)(3)(B) requires that Applicant's pipeline suppliers have requested or filed, pursuant to the jurisdiction and procedures of a duly constituted regulatory authority, the costs proposed to be included in the GCA factor. The evidence of record indicates that the proposed gas costs include transportation rates that have been filed by Applicant's pipeline suppliers under FERC procedures. The Commission has reviewed the cost of gas included in the proposed gas cost adjustment charge and finds the cost to be reasonable. Therefore, the Commission finds that the requirement of this statutory provision has been fulfilled.

5. Earnings Test. Indiana Code § 8-1-2-42(g)(3)(C), in effect, prohibits approval of a GCA factor that results in Applicant earning a return in excess of the return authorized by the last Commission Order in which Applicant's basic rates and charges were approved. The Commission's April 12, 2023 Order in Cause No. 45761 authorized Applicant to earn a net operating income ("NOI") of \$1,400,063.

Applicant's evidence herein indicates that its actual NOI was \$1,281,441 for the months of December 2025 through February 2026 ("Reconciliation Period"). Therefore, based upon the evidence of record, the Commission finds that Applicant is not earning in excess of the NOI authorized in Cause No. 45761.

6. Estimation of Purchased Gas Costs. Indiana Code § 8-1-2-42(g)(3)(D) requires that Applicant's estimate of its prospective average gas costs for each future recovery period be reasonable. The Commission has determined that a comparison of the variance to the incremental cost of gas on Schedule 6 be used to determine if the prior estimates are reasonable when compared to the corresponding actual costs. A 12-month rolling average comparison helps to eliminate the inherent variance related to cycle billing and seasonal fluctuations. The evidence presented indicates Applicant's 12-month rolling average comparison for the Reconciliation Period was

negative 2.38%. Based on Applicant’s evidence, the Commission finds that its estimating techniques are sound and Applicant’s prospective average estimate of gas costs is reasonable.

7. Reconciliation.

A. Variances. Indiana Code § 8-1-2-42(g)(3)(D) also requires that Applicant reconcile its estimate for a previous recovery period with the actual purchased gas cost for that period. The evidence presented in this proceeding established that the variance for the Reconciliation Period is an over-collection of \$15,057 from Applicant’s customers. This amount should be included, based on estimated sales percentages, in this GCA and the next three GCAs. The amount of the Reconciliation Period variance to be included in this GCA as a decrease in the estimated net cost of gas is \$582.

The variance from prior recovery periods applicable to the current recovery period is an over-collection of \$3,200. Combining this amount with the Reconciliation Period variance, results in a total over-collection of \$3,782 to be applied in this GCA as a decrease in the estimated net cost of gas.

B. Refunds. Applicant has no refunds during the Reconciliation Period and has no refunds from prior periods, as reflected on Schedule 12A.

8. Resulting Gas Cost Adjustment Factor. The estimated net cost of gas to be recovered is \$165,170 for June 2026, \$186,790 for July 2026, and \$187,950 for August 2026. Adjusting this total for the variance and net write-offs yields gas cost to be recovered through the GCA of \$164,320 for June 2026, \$186,078 for July 2026, and \$187,232 for August 2026. After dividing those amounts by estimated sales, Applicant’s recommended GCA factors are \$15.883/Dth, \$19.104/Dth, and \$19.084/Dth for June, July, and August 2026, respectively.

9. Effects on Residential Customers - (GCA Cost Comparison). Applicant requests approval of the GCA factors of \$15.883/Dth, \$19.104/Dth, and \$19.084/Dth for June, July, and August 2026, respectively. The table below shows the commodity costs a residential customer will incur under the proposed GCA factors based on 10 Dth of usage. The table also compares the proposed GCA factors to what a residential customer paid most recently (April 2026 - \$5.067/Dth) and paid during the same period one year ago (June, July and August 2025 - \$10.607/Dth, \$12.470/Dth, and \$12.371/Dth, respectively). The table reflects costs approved through the GCA process. It does not include Applicant’s base rates or any applicable rate adjustment mechanisms.

Month	Proposed Gas Costs (10 Dth)	Current		Year Ago	
		Gas Costs (10 Dth)	Difference from Current	Gas Costs (10 Dth)	Difference From Year Ago
June 2026	\$158.83	\$50.67	\$108.16	\$106.07	\$52.76
July 2026	\$191.04	\$50.67	\$140.37	\$124.70	\$66.34
August 2026	\$190.84	\$50.67	\$140.17	\$123.71	\$67.13

10. Interim Rates. The Commission is unable to determine whether Applicant will earn an excess return while the GCA factors are in effect. Accordingly, the rates approved in this Order are interim rates subject to refund pending reconciliation in the event an excess return is earned.

11. Monthly Flex Mechanism. The Commission has indicated in prior Orders that Indiana’s gas utilities should make reasonable efforts to mitigate gas price volatility. The monthly flex mechanism is designed to address this concern. Applicant has elected to utilize a monthly flex mechanism to adjust its GCA factor up to the cap of \$2.00 on the total GCA factor monthly. Since Applicant is utilizing a monthly flex mechanism, Applicant must file a monthly flex tariff in the applicable GCA proceeding, including a notification of not flexing as warranted. The flex mechanism is to be filed no later than three business days before the beginning of each calendar month during the GCA period.

IT IS THEREFORE ORDERED BY THE INDIANA UTILITY REGULATORY COMMISSION that:

1. Applicant’s gas cost adjustment for natural gas service, as set forth in Finding Paragraph No. 8, is approved, subject to refund in accordance with Finding Paragraph No. 10.
2. Applicant shall file a monthly flex tariff under this Cause for approval by the Commission’s Energy Division. Such rate(s) shall be effective on or after the Order date subject to Division review and agreement with the amounts reflected.
3. This Order shall be effective on and after the date of its approval.

ZAY, DEIG, SWINGER, VELETA, AND ZIEGNER CONCUR:

APPROVED: MAY 27 2026

I hereby certify that the above is a true and correct copy of the Order as approved.

_____ on behalf of
Dana Kosco
Secretary of the Commission