



INDIANA UTILITY REGULATORY COMMISSION  
101 WEST WASHINGTON STREET, SUITE 1500 EAST  
INDIANAPOLIS, INDIANA 46204-3419

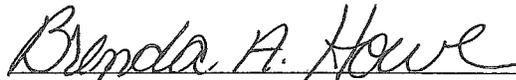
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Office: (317) 232-2701  
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**INDIANA UTILITY REGULATORY COMMISSION**  
**MINUTES OF CONFERENCE HELD ON**  
**February 5, 2014**

Pursuant to the provisions contained in I.C. 5-14-1.5-4, the Secretary of the Commission hereby certifies that the Commission met in Conference on Wednesday, February 5, 2014 at 2:00 p.m. in the IURC Conference Center, Suite 220, PNC Center, 101 West Washington Street, Indianapolis, Indiana.

Present from the Indiana Utility Regulatory Commission were Chairman James D. Atterholt, and Commissioners David E. Ziegner and Carolene Mays.

Attached hereto is a copy of the Agenda and the orders acted upon by the Commission. No appeals to the full Commission of rulings by presiding officers were presented to the Commission.

  
Brenda A. Howe, Secretary

INDIANA UTILITY REGULATORY COMMISSION

Final Agenda

Conference to be held Wednesday, February 05, 2014 at 2:00 P.M. LOCAL TIME, IURC Conference Center, Suite 220, PNC Center, 101 West Washington Street, Indianapolis, Indiana.

GREG ELLIS

44352 U

Pleasantview Utilities, Inc.  
*(Will Not Be Acted Upon)*

Rates Order

MARYA JONES

44113 VSP 06

Telecommunications Management, LLC

Cert. of Franchise  
Authority Order

AARON SCHMOLL

44439

NEC Cloud Communications America, Inc.

CTA Order

DAVID VELETA

43114 IGCC 12

Duke Energy Indiana, Inc.

Other Matters  
PHC Order

**NEXT CONFERENCE: FRIDAY, FEBRUARY 14<sup>TH</sup> @ 9:00 A.M.**

Technical Divisions may present miscellaneous items for Commission approval.

The Pipeline Safety Division may present proposed findings of violation and Advisory Committee recommendations for Commission approval.

The Chief Administrative Law Judge may present an order authorizing Commissioners and Administrative Law Judges to conduct hearings and investigations in assigned cases.

The Commission may consider any pending appeals to the full Commission of rulings by presiding officers.

This agenda is current as of the time of issue; however, items may be added or deleted at the discretion of the Commission.

ORIGINAL

*Handwritten initials/signature*

STATE OF INDIANA  
INDIANA UTILITY REGULATORY COMMISSION

TELECOMMUNICATIONS MANAGEMENT, )  
LLC APPLICATION FOR A CERTIFICATE ) CAUSE NO. 44113 VSP 06  
OF FRANCHISE AUTHORITY TO PROVIDE )  
VIDEO SERVICE IN THE STATE OF ) APPROVED: FEB 05 2014  
INDIANA )

ORDER OF THE COMMISSION

**Presiding Officer:**  
Marya E. Jones, Administrative Law Judge

On November 20, 2013, Telecommunications Management, LLC ("Petitioner") filed its *Application for Certificate of Franchise Authority to Provide Video Service in the State of Indiana* ("Application") with the Indiana Utility Regulatory Commission ("Commission") in this matter.

On January 16, 2014, Petitioner filed a letter requesting to withdraw this Cause as soon as possible. Upon reviewing the Petitioner's request the Commission now finds that this Cause should be dismissed without prejudice.

**IT IS THEREFORE ORDERED BY THE INDIANA UTILITY REGULATORY COMMISSION that:**

1. Cause No. 44113, initiated by an Application filed on November 20, 2013, by Petitioner, is hereby dismissed without prejudice.
2. This Order shall be effective on and after the date of its approval.

ATTERHOLT, MAYS, AND ZIEGNER CONCUR:

APPROVED: FEB 05 2014

I hereby certify that the above is a true and correct copy of the Order as approved.

*Brenda A. Howe*  
\_\_\_\_\_  
Brenda A. Howe  
Secretary to the Commission

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

APPLICATION OF NEC CLOUD )  
COMMUNICATIONS AMERICA, INC. ) CAUSE NO. 44439  
FOR A CERTIFICATE OF TERRITORIAL )  
AUTHORITY FOR COMMUNICATIONS ) APPROVED:  
SERVICE PROVIDERS )

FEB 05 2014

ORDER OF THE COMMISSION

**Presiding Officer:**  
**Aaron A. Schmoll, Senior Administrative Law Judge**

On December 26, 2013, NEC Cloud Communications America, Inc. (“Applicant”) filed with the Indiana Utility Regulatory Commission (“Commission”) its Application for a Certificate of Territorial Authority (“CTA”) to provide communications services, specifically information service as defined in 47 U.S.C. § 153(20)<sup>1</sup> and described in the Application, within the State of Indiana. The Commission published notice that Applicant filed an application for a CTA to provide communications services within the State of Indiana. Absent a timely request, the Application may be granted without a hearing.

Based upon information contained in the Application and applicable law, the Commission makes the following findings:

1. **Commission Notice and Jurisdiction.** Due, legal and timely notice of the Application was given and published by the Commission in accordance with General Administrative Order (“GAO”) 2011-2 and Ind. Code § 8-1-32.5-9. Applicant requests the issuance of a CTA pursuant to Ind. Code ch. 8-1-32.5 and, therefore, the Commission has jurisdiction over the Applicant and the subject of this Cause.

2. **Commission Discussion and Findings.** The Applicant filed an application for a CTA and information describing its proposed communications services in the State of Indiana.

The Application was filed with the Commission on December 26, 2013. Notice of the Application was posted to the Commission’s website. No timely written request for intervention or a hearing was made by any entity during the 30-day posting period, and the Commission has not, on its own motion, determined a need for a hearing in this Cause. Accordingly, no hearing is required in this Cause.

<sup>1</sup> The definition of information service referenced and cited in Indiana Code ch. 8-1-32.5 as 47 U.S.C. 153(20) was amended October 8, 2010 by Public Law 111-260. P.L. 111-260 added seven new definitions to 47 U.S.C. 153. The definition of information service was not changed, but redesignated as 47 U.S.C. 153(24). The current version of Indiana Code ch. 8-1-32.5 refers to the definitions in 47 U.S.C. 153 prior to its amendment.

Therefore, based upon the information provided by the Applicant in its Application, the Commission finds that a Certificate of Territorial Authority for information services, specifically Voice over IP (“VoIP”) service, proposed to be offered within the State of Indiana should be issued to the Applicant, consistent with and subject to the following findings.

The Applicant shall comply with all applicable legal requirements pertaining to the provision of the communications services authorized by this CTA, including, but not limited to, the following:

a. **E-911.** If and to the extent Applicant is a “provider” (as defined in Ind. Code § 36-8-16.7-19), Applicant shall provide notice to all counties and Public Service Answering Points (“PSAPs”) covering areas in which the Applicant offers communications service (as defined in Ind. Code § 36-8-16.7-7) in Indiana to users (as defined in Ind. Code ch. 36-8-16.7-21), when the offering of communications service commences in the county and the PSAP’s area, in order to facilitate the continued operation of the enhanced emergency telephone systems, provide PSAP database updates to applicable 911 Service Providers and perform all other obligations and responsibilities as set forth in Ind. Code ch. 36-8-16.6 and/or Ind. Code ch. 36-8-16.7, as applicable.

b. **Notice of Initiation of Service.** Pursuant to Ind. Code §§ 8-1-32.5-6(b)(3)(D) and 8-1-32.5-6(a)(9)(A), Applicant shall file a notice with the Secretary of the Commission of Applicant’s “in service” dates (i.e., the dates on which Applicant commences offering communications service) within ninety (90) days of each “in service” date.

c. **Additional Filing Requirements.** Applicant shall file any other data, information, or reports required or requested by the Commission, including but not limited to information concerning the types of service offered and any information needed by the Commission.

d. **Indiana Underground Plant Protection Service.** To the extent Applicant owns, maintains, or otherwise has control over underground facilities, Applicant shall establish and maintain contact with, and provide appropriate notice to, the Indiana Underground Plant Protection Service, the designated administrator of the 811 dialing code in Indiana, and comply with Ind. Code § 8-1-26.

e. **Notice of Changes.** Applicant shall notify the Commission, pursuant to Ind. Code § 8-1-32.5-12, of any change involving either the Applicant or the CTA occurring after the issuance of this CTA. Such notice shall be provided using a Verified Notice of Change form in accordance with GAO 2011-2. If the change involves the provision of other types of services than those approved herein or the reclassification of a communications service approved in this CTA, additional obligations and fees may apply.

f. **Other Customer Notifications.** Applicant shall provide appropriate notice to customers when Applicant offers new communications services, discontinues communications services, and/or increases rates and charges for communications services in any of the

Applicant's service areas in Indiana pursuant to Ind. Code § 8-1-32.5-11(b) and any regulations adopted by the Commission.

**IT IS THEREFORE ORDERED BY THE INDIANA UTILITY REGULATORY COMMISSION that:**

1. Subject to the Findings set forth in this Order, the Applicant NEC Cloud Communications America, Inc. is hereby issued a Certificate of Territorial Authority as a Communications Service Provider to provide information services, specifically VoIP service, as requested in the Application that is the subject of this Order.

2. This Order shall be effective on and after the date of its approval.

**ATTERHOLT, MAYS, AND ZIEGNER CONCUR:**

APPROVED: FEB 05 2014

I hereby certify that the above is a true and correct copy of the Order as approved.



Brenda A. Howe  
Secretary to the Commission

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

VERIFIED PETITION OF DUKE ENERGY )  
INDIANA, INC. SEEKING (1) APPROVAL )  
OF AN ONGOING REVIEW PROGRESS )  
REPORT PURSUANT TO IND. CODE 8-1- )  
8.5 AND 8-1-8.7; AND (2) AUTHORITY TO )  
REFLECT COSTS INCURRED FOR THE )  
EDWARDSPORT INTEGRATED )  
GASIFICATION COMBINED CYCLE )  
GENERATING FACILITY PROPERTY )  
UNDER CONSTRUCTION, INCLUDING )  
THE COST OF POST-IN-SERVICE )  
NORMAL CAPITALIZED REPAIRS AND )  
MAINTENANCE EXPENDITURES, IN ITS )  
RATES AND AUTHORITY TO RECOVER )  
APPLICABLE RELATED COSTS AND )  
CREDITS, INCLUDING OPERATING )  
EXPENSES, DEPRECIATIONS, AND TAX )  
CREDITS, THROUGH ITS INTEGRATED )  
COAL GASIFICATION COMBINED )  
CYCLE GENERATING FACILITY COST )  
RECOVERY ADJUSTMENT, STANDARD )  
CONTRACT RIDER NO. 61 PURSUANT )  
TO IND. CODE 8-1-8.8-11 AND -12; (3) )  
APPROVAL TO REFLECT A CHANGE )  
DUE TO MIGRATION BETWEEN TWO )  
RATE CLASSES; AND (4) AUTHORITY TO )  
AMORTIZE POST-IN-SERVICE AFUDC )  
AND TO AMORTIZE THE SETTLEMENT )  
AGREEMENT REGULATORY ASSET )  
AND COMMISSION-ORDERED )  
REGULATORY LIABILITY )

CAUSE NO. 43114 IGCC 12

APPROVED:

FEB 05 2014

PREHEARING CONFERENCE ORDER OF THE COMMISSION

Presiding Officers:

David E. Ziegner, Commissioner

David E. Veleta, Administrative Law Judge

On December 20, 2013, Duke Energy Indiana, Inc. ("Petitioner") filed its petition with the Indiana Utility Regulatory Commission ("Commission") in this matter.

Pursuant to notice and as provided for in 170 IAC 1-1.1-15, a Prehearing Conference in this Cause was held at 1:30 p.m. on January 29, 2014 in Room 224 of the PNC Center, 101 West Washington Street, Indianapolis, Indiana. Proofs of publication of the notice of the Prehearing Conference have been incorporated into the record and placed in the official files of the Commission. Petitioner and the Indiana Office of Utility Consumer Counselor ("OUCC") appeared and participated at the Prehearing Conference. No members of the general public appeared.

Prior to the opening of the record and with the consent of all parties in attendance, an informal discussion was held regarding procedural and scheduling matters in this Cause. The agreement of the parties was then read into the record.

Based upon the agreement of the parties, the Commission now enters the following Findings and Order which shall become a part of the record in this proceeding:

1. **Petitioner's Prefiling Date.** The Petitioner prefiled with the Commission its prepared testimony and exhibits constituting its case-in-chief on December 23, 2013. Copies of same were served upon all parties of record.
2. **OUCC's and Intervenors' Prefiling Date.** The OUCC and all Intervenors shall prefile with the Commission the prepared testimony and exhibits constituting their respective cases-in-chief on or before April 2, 2014. Copies of same shall be served upon all parties of record.
3. **Petitioner's Rebuttal Prefiling.** The Petitioner shall prefile with the Commission its prepared rebuttal testimony on or before April 23, 2014. Copies of same shall be served upon all parties of record.
4. **Witness Order.** Parties shall submit their intended order of witnesses to the Commission and the parties in writing at least 72 hours in advance of the evidentiary hearing.
5. **Evidentiary Hearing on the Parties' Cases-In-Chief.** The cases-in-chief of the Petitioner, the OUCC and any Intervenors shall be presented in an evidentiary hearing to commence at 9:30 a.m. on May 13, 2014 in Room 222 of the PNC Center, 101 West Washington Street, Indianapolis, Indiana. At such time, the direct evidence of the respective parties should be presented and their respective witnesses examined. Thereafter, Petitioner should present its prefiled rebuttal evidence as well as any additional evidence rebutting evidence adduced on cross-examination of the OUCC's or Intervenors' witnesses. If the parties reach settlement, the agreement and supporting testimony and exhibits shall be submitted to the Commission five (5) business days prior to the Evidentiary Hearing.
6. **Sworn Testimony.** Any witness testimony to be offered into the record of this proceeding shall be made under oath or affirmation. In accordance with 170 IAC 1-1.1-18(h), if the prefiled testimony of a witness is to be offered into evidence at the Evidentiary Hearing, and the witness sponsoring the prefiled testimony is not required to, and does not, attend the Evidentiary

Hearing, the prefiled testimony shall be accompanied by the witness's sworn affidavit or written verification at the time the evidence is offered into the record.

7. **Discovery.** Discovery is available for all parties and shall be conducted on an informal basis. Any response or objection to a discovery request shall be made within ten (10) calendar days of the receipt of such request. After the submission of rebuttal testimony, any response or objection to a discovery request shall be made within seven (7) calendar days of the receipt of such request.

8. **Prefiling of Workpapers.** When prefiling technical evidence with the Commission, each party shall file copies of the work papers used to produce that evidence within two (2) business days after the prefiling of the technical evidence. Copies of same shall also be provided to any other party requesting such in writing. When submitting workpapers to the Commission, two (2) copies of each document shall be filed with the Secretary of the Commission.

9. **Number of Copies/Corrections.** With the exception of work papers, the parties shall file with the Commission an original and five (5) copies of all prefiled testimony and exhibits. Any corrections to prefiled testimony shall be made in writing as soon as possible after discovery of the need to make such corrections. Although the Commission's rules require that original copies be one-sided, it is the Commission's preference that duplicate copies use both sides of the paper.

Parties may also elect to file documents with the Commission using the Commission's Electronic Filing System in lieu of filing paper documents. Pursuant to the terms and conditions of the Electronic Filing System, documents filed electronically are deemed filed the date they are submitted, subject to verification and acceptance by the Commission, and will receive an electronic file stamp. For filings greater than thirty (30) pages in length, a party shall file with the Commission an original and one (1) paper copy within two (2) business days of the electronic filing. When supplying such copies, the party must provide a copy of the email reflecting the electronic filing was accepted by the Commission.

10. **Objections to Prefiled Testimony and Exhibits.** Any objections to the admissibility of prefiled testimony or exhibits shall be filed with the Commission and served on all parties of record no less than two (2) business days prior to the date scheduled for commencement of the hearing at which the testimony or exhibit will be offered into the record.

11. **Intervenors.** Any party permitted to become an Intervenor in this Cause shall be bound by the record as it stands at the time its Petition to Intervene is granted, pursuant to 170 IAC 1-1.1-11.

**IT IS THEREFORE ORDERED BY THE INDIANA UTILITY REGULATORY COMMISSION that:**

1. The determinations of the Prehearing Conference set forth in this Order are made a part of the record in this Cause and shall be binding on all present and future parties of record during the proceedings of this Cause.

2. This Order shall be effective on and after the date of its approval.

ATTERHOLT, MAYS, AND ZIEGNER CONCUR:

APPROVED: FEB 05 2014

I hereby certify that the above is a true and correct copy of the Order as approved.



Brenda A. Howe  
Secretary to the Commission

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
APPROVING UTILITY ARTICLES )  
PURSUANT TO 170 IAC 1-6. )

APPROVED:

FEB 05 2014

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today. However, there is a thirty day filing by Crawfordsville Electric Light & Power ("CLP") for an emergency change in rates pursuant to Ind. Code 8-1-2-113.

The Commission Technical Divisions have submitted their recommendations to the Commission. With regard to CLP, the Commission finds sufficient cause exists to approve a temporary change in rates on an emergency basis to prevent injury to the utility and its customers. A final ruling on CLP's thirty-day filing will be made in accordance with the requirements of 170 IAC 1-6. Regarding the other Utility Articles, the Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

ATTERHOLT, MAYS AND ZIEGNER CONCUR:

APPROVED:

FEB 05 2014

I hereby certify that the above is a true and correct copy of the Order as approved.

Brenda A. Howe  
Secretary to the Commission



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AMENDED

MEMORANDUM

TO: Chairman James D. Atterholt  
Commissioners Ziegner, and Mays

FROM: Commission Technical Divisions

DATE: February 3, 2014

RE: 30-Day Utility Articles for Conference on *Wednesday, February 5, 2014 @ 2:00 p.m.*  
*Attachment Number 2 added to Utility Articles*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. However, the filing of Crawfordsville Electric Light & Power was also reviewed for consistency with Ind. Code 8-1-2-113. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3212	Broadvox – CLEC, LLC	Intrastate Access Service Request	12/9/2013
2	3218	Crawfordsville Electric Light & Power	Correction to Rate Primary Power for Purchase Power Cost Adjustment Tracking Factor for February and March 2014	01/30/2014

Submitted By: Pamela D. Taber   
Director, Communications Division

**Filing Party:** Broadvox - CLEC, LLC

**30-Day Filing ID No.:** 3212

**Date Filed:** Originally filed on December 9, 2013. Amended cover letter and tariff pages filed on January 27, 2014.

**Filed Pursuant To:** 170 IAC 1-6 and IURC Cause No. 44004.

**Request:** This is a tariff revision for Broadvox - CLEC, LLC. The purpose of the filing is to revise several terms and conditions in the initial intrastate (I.U.R.C.) access tariff.

**Retail Customer Impact:** N/A

**Tariff Page(s) Affected:** I.U.R.C. Tariff No. 3 as follows:  
2<sup>nd</sup> Revised Page No. 1  
1<sup>st</sup> Revised Page No. 14  
Original Page No. 14.1  
1<sup>st</sup> Revised Page No. 18  
1<sup>st</sup> Revised Page No. 25  
1<sup>st</sup> Revised Page No. 29  
1<sup>st</sup> Revised Page No. 33  
1<sup>st</sup> Revised Page No. 35

**Staff Recommendations:** Requirements in 170 IAC 1-6 and IURC Cause No. 44004 were met; recommend approval.

Submitted By: *Bradley K. Baum* **BKB**  
Director, Electric Division

**Filing Party:** Crawfordsville Electric Light & Power  
**30-Day Filing ID No.:** 3218  
**Date Filed:** January 30, 2013  
**Filed Pursuant To:** Cause No. 36835-S3 dated December 13, 1989  
**Request:** A correction to the Rate Primary Power for the associated Purchase Power Cost Adjustment Tracking Factor for February and March 2014.  
**Customer Impact:** Customers on the Primary Power will experience a reduction of \$7.02 per KVA (going from \$11.298365 per KVA to \$4.274362 per KVA).  
**Tariff Page(s) Affected:** Appendix A  
**Staff Recommendations:** Crawfordsville Electric Light & Power discovered an error in its last approved Purchase Power Cost Adjustment Tracking Factor and brought it to the Commission's attention. Continuation of applying the rate in error would cause customers on the Primary Power Rate to significantly over pay for electric service. To immediately remedy this, Crawfordsville Electric Light & Power cited Ind. Code § 8-1-2-113 (amongst other codes) which allows the Commission to temporarily alter, amend, or suspend any existing rates when determined necessary. Staff believes it to be in the public interest to immediately approve on a temporary basis the proposed changes to the Primary Power Rate.

ORIGINAL

*28*  
*[Handwritten Signature]*  
*CM*

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER )  
AUTHORIZING COMMISSIONER(S) )  
AND ADMINISTRATIVE LAW JUDGE(S) )  
TO CONDUCT HEARING(S) OR )  
INVESTIGATION(S) IN ASSIGNED )  
CASES )

APPROVED: FEB 05 2014

ORDER OF THE COMMISSION

IND Code 8-1-1-3(e) provides that “[O]n Order of the Commission any one member of the Commission, or an Administrative Law Judge, may conduct a hearing, or investigation, and take evidence therein, and report the same to the Commission for its consideration and action.”

The Chairman of the Commission, pursuant to IND. CODE 8-1-1-2(h), having assigned cases to the various members of the Commission or to Administrative Law Judges for hearing as evidenced by the attached Case Assignment List(s), the Commission now finds that the Commissioner(s) and the Administrative Law Judge(s) should be formally authorized to conduct hearings or investigations as required in those assigned cases.

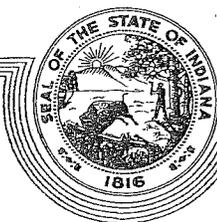
IT IS SO ORDERED.

ATTERHOLT, MAYS AND ZIEGNER CONCUR:

APPROVED: FEB 05 2014

I hereby certify that the above is a true and correct copy of the Order as approved.

*Brenda A. Howe*  
Brenda A. Howe  
Secretary to the Commission



INDIANA UTILITY REGULATORY COMMISSION  
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MEMORANDUM

**To:** James D. Atterholt, Chairman  
**From:** Loraine L. Seyfried, Chief Administrative Law Judge  
**Date:** Monday, February 03, 2014  
**Re:** Case Filing and Administrative Law Judge Assignments

The following cases have been filed with the Utility Regulatory Commission and the assignment of Presiding Officer(s) thereto are indicated below:

Docket Number	Petitioners	Date Filed	Type	ALJ	COMM
37785 - GCA 93	South Eastern Indiana Gas Company, Inc.	01/31/2014	GCA	Jones	
37913 - GCA107	Fountaintown Gas Company, Inc.	01/31/2014	GCA	Jones	
38702 - FAC 72	Indiana Michigan Power Company	01/30/2014	FAC	Schmoll	
38706 - FAC102	Northern Indiana Public Service Co.	01/30/2014	FAC	Earl	
38707 - FAC 99	Duke Energy Indiana, Inc.	01/31/2014	FAC	Veleta	
42150 - ECR 23	Northern Indiana Public Service Co.	01/31/2014	ECR	Earl	Ziegner
42736 - RTO 37	Duke Energy Indiana, Inc.	01/31/2014	RTO	Veleta	Mays
44155 - RA 5	Northern Indiana Public Service Co.	01/29/2014	Tariff Matters	Schmoll	Atterholt
44156 - RTO 5	Northern Indiana Public Service Co.	01/30/2014	RTO	Schmoll	Atterholt
44452	Duke Energy Indiana, Inc.	01/30/2014	ARP	Veleta	Ziegner
44453	Indiana Natural Gas Corporation	01/30/2014	Rates	Ellis	Ziegner

Assigned as recommended: 

Date approved: FEB 05 2014