



INDIANA UTILITY REGULATORY COMMISSION
101 WEST WASHINGTON STREET, SUITE 1500 EAST
INDIANAPOLIS, INDIANA 46204-3419

<http://www.in.gov/iurc>
Office: (317) 232-2701
Facsimile: (317) 232-6758

MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner, Mays-Medley, Weber, and Huston

FROM: Commission Technical Divisions

DATE: March 12, 2015

RE: 30-Day Utility Articles for Conference on *Wednesday, March 18, 2015 @ 2:00 P.M.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Division and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

<u>Attachment Number</u>	<u>30-Day Filing No.</u>	<u>Name of Utility Company</u>	<u>Type of Request</u>	<u>Date Received</u>
1	3310	Fortville Municipal Water Utility	Outside Town Fire Protection Surcharge	01/23/2015
2	3312	Lebanon Municipal Utilities - Electric	2015 – 2 nd Quarter Tracker Filing	02/10/2015
3	3328	Duke Energy Indiana, Inc.	Rider 50: Parallel Operation For Qualifying Facility Contract	01/21/2015

Submitted By: *E. Curtis Gassert* 
Director, Water/Sewer Division

Filing Party: Fortville Municipal Water Utility
30-Day Filing ID No.: 3310
Date Filed: January 23, 2015
Filed Pursuant To: 170 IAC 1-6
Request: Proposes a monthly Outside Town Fire Protection Surcharge to replace the annual \$756.11 Fire Hydrant charge assessed on fire hydrants outside the town's corporate boundaries to be effective July 1, 2015.
Customer Impact: See Below

Monthly Outside Town Fire Protection Surcharge		
Current	Size	Proposed
\$0	5/8"	\$8.25
\$0	1"	\$20.63
\$0	1 1/4"	\$33.00
\$0	1 1/2"	\$47.85
\$0	2"	\$82.50
\$0	3"	\$189.75
\$0	4"	\$330.00
\$0	6"	\$750.75

Tariff Pages Affected: Page 2 of 2
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Bradley K. Borum* BKB
Director, Electric Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 3312
Date Filed: February 10, 2015
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in April, May, and June 2015.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.000374)	0.013149
Commercial Service - Single Phase (GS-10)	\$/kWh	(0.000607)	0.014273
Commercial Service - Three Phase (GS-30)	\$/kWh	(0.000427)	0.012223
Municipal Service (MS)	\$/kWh	0.000035	0.009755
Primary Power Light (PPL)	\$/kVA	(1.023206)	2.926691
Primary Power Light (PPL)	\$/kWh	(0.000308)	0.001024
Small General Power (SGP)	\$/kWh	0.000709	0.009467
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	(0.003821)	0.009602

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Bradley K. Borum
Director, Electric Division

Filing Party: Duke Energy Indiana, Inc.

30-Day Filing ID No.: 3328

Date Filed: January 21, 2015

Filed Pursuant To: 170 IAC 1-6-3(1) and 170 IAC 1-6-3(7)

Request: Approval of contract between customer Tate & Lyle Ingredients Americas, LLC, and Duke Energy Indiana as enumerated in Duke Rider 50, Parallel Operation for Qualifying Facility.

Customer Impact: Only the customer is impacted by contracting to be on this Rider.

Tariff Page(s) Affected: N/A

Staff Recommendations: Duke Energy Indiana's approved Rider 50 provides for a degree of economic benefit for customers who meet certain requirements and have a 'Qualifying Facility' (cogeneration or small power production facility). Duke has qualified the customer for approval to contract with them pursuant to the terms of Rider 50, with updated pricing and the inclusion of rate adjustment riders. Staff recommends approval.