

ORIGINAL

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

IN THE MATTER OF AN ORDER)
APPROVING UTILITY ARTICLES)
PURSUANT TO 170 IAC 1-6.)

APPROVED: JUN 22 2016

ORDER OF THE COMMISSION

The Indiana Administrative Code provides for Thirty-Day Administrative Filing Procedures and Guidelines pursuant to the authority of Ind. Code 8-1-1-3 and Ind. Code 8-1-2-42. The thirty-day filing process is available for certain routine and non-controversial requests to facilitate expedited consideration of these matters by the Commission. The rule sets forth the requirements for the thirty-day administrative filings.

The thirty-day filings received pursuant to 170 IAC 1-6 and ripe for Commission action are attached hereto and collectively referred to as the Utility Articles. There are no controversial filings in the Utility Articles approved today.

The Commission Technical Divisions have submitted their recommendations to the Commission. The Commission finds that the requirements of 170 IAC 1-6 have been met and that the Utility Articles attached are hereby approved.

IT IS SO ORDERED.

STEPHAN, HUSTON, AND ZIEGNER CONCUR; WEBER ABSENT
APPROVED:

**I hereby certify that the above is a true
and correct copy of the Order as approved.**



Mary M. Becerra
Secretary of the Commission



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chair Carol A. Stephan
Commissioners Ziegner and Huston

FROM: Commission Technical Divisions

DATE: June 17, 2016

RE: 30-Day Utility Articles for Conference on *Wednesday, June 22, 2016 @ 2:00 p.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	3417	Floyd Knobs Water Company, INC	Change in Rates	5/6/2016
2	3438	Lebanon Municipal Electric Utility	Change in Rates	5/6/2016
3	3441	Anderson Municipal Light & Power	3rd Quarter Tracker filing to Adjust Rates	5/6/2016
4	3442	Frankfort City Light & Power	Rate Adjustments for the Purchase Power Cost Adjustment Tracker (Appendix A)	5/6/2016
5	3443	Silver Creek Water Corp.	Water Tracker	5/6/2016
6	3444	Tipton Municipal Electric Utility	Rate Adjustments for Purchase Power Cost Adjustment Tracking Factor (Appendix A)	5/6/2016

Submitted By: E. Curtis Gassert
Director, Water/Sewer Division

Filing Party: **Floyds Knobs Water Company, Inc.**
30-Day Filing ID No.: 3417
Date Filed: January 29, 2016
Filed Pursuant To: 170 IAC 1-6
Request: The utility is proposing to increase its Connection Fees.
Customer Impact: See Below.

<i>Edwardsville Water Corporation</i>	<i>Current Charge</i>	<i>Proposed Charge</i>
(d) (1) 5/8 or 3/4 inch meter – no bore required	\$625	\$1,350
5/8 or 3/4 inch meter – bore required	\$825	\$1,350

Tariff Pages Affected: Page 2

Staff Recommendations: Requirements met. Recommend approval.

Return Approved Tariff To: George Gesnhues
 Lorch Naville Ward LLC
 506 State Street
 PO Box 1343
 New Albany, IN 47151

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Lebanon Municipal Electric Utility
30-Day Filing ID No.: 3438
Date Filed: May 9, 2016
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August and September 2016.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Service (RS)	\$/kWh	(0.001151)	0.014035
Commercial Service - Single Phase (CS Single)	\$/kWh	(0.000154)	0.015640
Commercial Service - Three Phase (CS-3-Ph)	\$/kWh	0.002571	0.015153
Municipal Service (MS)	\$/kWh	(0.000083)	0.011970
Primary Power Light (PPL)	\$/kVA	0.105441	3.887560
Primary Power Light (PPL)	\$/kWh	(0.000006)	(0.000246)
Small General Power (SGP)	\$/kWh	0.001387	0.010841
Outdoor Lighting & Street Lighting (OL & SL)	\$/kWh	0.004327	0.014760

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Anderson Municipal Light & Power
30-Day Filing ID No.: 3441
Date Filed: May 11, 2016
Filed Pursuant To: Commission Order No. 36835-S3
Request: A revision to Power Cost Adjustment Tracking Factors, to be applied in July, August and September 2016.
Customer Impact: See below.

<i>RATE SCHEDULE</i>	<i>METRIC</i>	<i>CHANGE</i>	<i>RESULTANT</i>
RS (Residential Rate)	\$/kWh	(0.003532)	0.010394
GS 10 (General Power-Single Phase)	\$/kWh	(0.002031)	0.011075
GS 30 (General Power-Three Phase)	\$/kWh	(0.000200)	0.012028
<i>SP (Small Power)</i>	<i>\$/kW</i>	(0.449000)	3.375000
SP (Small Power)	\$/kWh	0.000001	(0.000371)
<i>LP (Large Power)</i>	<i>\$/kVA</i>	(0.271000)	3.830000
LP (Large Power)	\$/kWh	0.000099	(0.000363)
<i>LP Off-Peak (Large Power)</i>	<i>\$/kVA</i>	(1.640000)	2.076000
LP Off-Peak (Large Power)	\$/kWh	0.000222	(0.000287)
<i>IP (Industrial Power Service)</i>	<i>\$/kW</i>	(0.234000)	4.419000
IP (Industrial Power Rate)	\$/kWh	0.000120	(0.000344)
CL (Constant Load)	\$/kWh	(0.000137)	0.006906
SL (Municipal Street Lighting)	\$/kWh	0.000289	0.004891
OL (Security (Outdoor Lighting))	\$/kWh	0.000536	0.004573

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Frankfort City Light & Power Plant
30-Day Filing ID No.: 3442
Date Filed: May 12, 2016
Filed Pursuant to: Order No. 36835-S3
Request: A revision to Purchase Power Cost Adjustment Tracking Factor; to be applied in July, August and September 2016.
Customer Impact: See below.

Rate Schedule	Metric	Change	Resultant
Residential Rate A	\$/kWh	(0.010422)	0.044414
Commercial Rate B	\$/kWh	(0.004352)	0.052402
General Power Rate C	\$/kWh	0.004981	0.053943
Industrial Rate PPL	\$/kVA	0.790631	8.954626
Industrial Rate PPL	\$/kWh	0.001998	0.016882
Flat Rates	\$/kWh	0.003693	0.019024

Tariff Pages Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: E. Curtis Gassert
Director, Water/Sewer Division

Filing Party: Silver Creek Water Corporation
30-Day Filing ID No.: 3443
Date Filed: May 13, 2016
Filed Pursuant To: 170 IAC 1-6 and 170 IAC 6-5
Request: The utility is proposing to increase its purchase water tracker.
Customer Impact: See below.

<i>Silver Creek Water Corporation</i>	<i>Current</i>	<i>Proposed</i>
Tracker Cost per 1,000 gallons	\$2.33	\$2.52

Tariff Page(s) Affected: Appendix A
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Tipton Municipal Electric Utility
30-Day Filing ID No.: 3444
Date Filed: May 16, 2016
Filed Pursuant To: Commission Order No. 36835-S3, dated December 13, 1989
Request: A revision to Power Cost Adjustment Tracking Factors to be applied in July, August and September 2016.
Customer Impact: See below.

<i>Rate Schedule</i>	<i>Metric</i>	<i>Change</i>	<i>Resultant</i>
Residential (Rate A)	\$/kWh	(0.000242)	0.038109
Commercial (Rate B)	\$/kWh	(0.000001)	0.040286
General & Industrial Power (Rate C)	\$/kWh	(0.001382)	0.042161
Primary Power (Rate D)	\$/kWh	(0.003600)	0.033866

Tariff Page(s) Affected: Appendix A

Staff Recommendations: Requirements met. Recommend approval.