



INDIANA UTILITY REGULATORY COMMISSION
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MEMORANDUM

TO: Commission Chairman James F. Huston
Commissioners Freeman, Krevda, and Ober

FROM: Commission Technical Divisions

DATE: May 3, 2019

RE: 30-Day Utility Articles for Conference on *Wednesday May 8, 2019 @ 10:00 a.m.*

The following thirty-day filings have been submitted to the Commission. Each item was reviewed by the appropriate Commission Technical Divisions and all regulations were met in accordance with 170 IAC 1-6 Thirty-Day Administrative Filing Procedures and Guidelines. Therefore, the following filings listed below and attached hereto are recommended to be considered by the Commission at the next conference:

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
1	50259	Indiana Michigan Power Company	Requesting approval of amendments to I&M's Rider D.R.S.1 (Demand Response Service - Emergency).	3/20/2019
2	50261	Midwest Natural Gas Corporation	To propose a new tariff for purpose of amortizing \$612,151 of EADIT over 17.45 years.	4/1/2019
3	50262	Indiana Natural Gas Corporation	To propose a new tariff for purpose of amortizing \$79,558 of EADIT over 12.89 years.	4/1/2019
4	50263	Fountaintown Gas Company, Inc.	Propose a new tariff for purpose of amortizing \$470,706 of EADIT over 16.51 years	4/3/2019

Attachment Number	30-Day Filing No.	Name of Utility Company	Type of Request	Date Received
5	50265	Indiana Gas Company, Inc - Vectren	Request approval of the Energy Efficiency Rider (EER) in the Vectren North Tariff for Gas Service, including: 1. The Sales Reconciliation Component (SRC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2. 2. The Energy Efficiency Funding Component (EEFC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2. -AND- Reconciling program costs and recoveries included in the EEFC applicable to Rates 210, 220, and 225.	4/4/2019
6	50266	Southern Indiana Gas and Electric Company - Gas	Request approval of the Energy Efficiency Rider (EER) in the Vectren South Tariff for Gas Service, including: 1. The Sales Reconciliation Component (SRC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2. 2. The Energy Efficiency Funding Component (EEFC) of the Energy Efficiency Rider in Appendix I, Page 2 of 2. -AND- Reconciling program costs and recoveries included in the EEFC applicable to Rates 110, 120, and 125	4/4/2019

Submitted By: Jane Steinhauer
Director, Energy Division

Filing Party: Indiana and Michigan Power
30-Day Filing ID No.: 50259
Date Filed: March 20, 2019
Filed Pursuant To: Commission Order No. 36835-S3 dated December 13, 1989.
Request: A revision to the Demand Response Service credit calculations and an update to the contract periods.
Customer Impact: Base Capacity credit increase of \$0.23 and Capacity Performance credit increase of \$0.16
Tariff Page(s) Affected: Sheet No.'s 28.3 and 28.8
Staff Recommendations: Requirements met. Recommend approval.

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: Midwest Natural Gas Corporation (“Midwest”)
30-Day Filing ID No.: 50261
Date Filed: April 1, 2019
Filed Pursuant To: 170 IAC 1-6 and Cause No. 45032 S11

Request: Midwest requests to revise portions of its IURC No. G-1 tariff to reflect the amortization of \$612,151 in Excess Accumulated Deferred Income Taxes over 17.45 years as a result of the Commission’s investigation into the impacts of the Tax Cuts and Jobs Act of 2017 and the subsequent Commission Order in Cause No. 45032 S11. The rate adjustment will result in \$35,080 being amortized annually and after being adjusted for taxes and fees will lead to a \$48,646 annual reduction to Midwest’s revenue requirement.

Customer Impact: Rate reductions as shown below. The Service Charges for all customer classes will not change.

Tariff	Therms Per Month	Current Distribution Charge (\$/therm)	Proposed Distribution Charge (\$/therm)
A – General Service	First 100	\$0.34966	\$0.34605
	Over 100	\$0.24386	\$0.24134
B – Commercial Service	First 500	\$0.30581	\$0.30360
	Next 500	\$0.21209	\$0.21056
	Over 1,000	\$0.14727	\$0.14620
C – Firm Industrial Service	First 3,000	\$0.20386	\$0.20247
	Over 3,000	\$0.14465	\$0.14366
E – Transportation Service	First 175,000	\$0.06878	\$0.06831
	Over 175,000	\$0.05534	\$0.05495

Tariff Pages Affected: Second Revised Sheet No. 50 (Amended).

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: Indiana Natural Gas Corporation (“Indiana Natural”)
30-Day Filing ID No.: 50262
Date Filed: March 26, 2019
Filed Pursuant To: 170 IAC 1-6 and Cause No. 45032 S9

Request: Indiana Natural requests to revise portions of its IURC No. G-3 tariff to reflect the amortization of \$79,558 in Excess Accumulated Deferred Income Taxes over 12.89 years as a result of the Commission’s investigation into the impacts of the Tax Cuts and Jobs Act of 2017 and the subsequent Order in Cause No. 45032 S9. The rate adjustment will result in \$6,172 being amortized annually and will lead to an \$8,569 annual reduction to Indiana Natural’s revenue requirement after being adjusted for taxes and fees.

Customer Impact: Rate reductions as shown below. The Service Charges for all customer classes will not change.

Tariff	Dekatherms Per Month	Current Distribution Charge (\$/Dth)	Proposed Distribution Charge (\$/Dth)
G – Small General Gas Service	First 5	\$3.1475	\$3.1353
	Over 5	\$2.6544	\$2.6441
C – Large General Service	First 100	\$2.4848	\$2.4752
	Over 100	\$1.8931	\$1.8858
STS – School Transportation Service	First 100	\$2.4848	\$2.4752
	Over 100	\$1.8931	\$1.8858
TM – Transportation Service to Manufacturing	First 100	\$2.4848	\$2.4752
	Over 100	\$1.8931	\$1.8858
T – Transportation Service to End Users	All	\$0.9421	\$0.9385

Tariff Pages Affected: Second Revised Sheet No. 50.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: Fountaintown Gas Company, Inc. (“Fountaintown”)
30-Day Filing ID No.: 50263
Date Filed: April 3, 2019
Filed Pursuant To: 170 IAC 1-6 and Cause No. 45032

Request: Fountaintown requests to revise portions of its IURC No. G-11 tariff to reflect the amortization of \$470,706 in Excess Accumulated Deferred Income Taxes over 16.51 years as a result of the Commission’s investigation into the impacts of the Tax Cuts and Jobs Act of 2017 and the subsequent Order in Cause No. 45032 S8. The rate adjustment will result in \$28,510 being amortized annually and will lead to a \$40,103 annual reduction to Indiana Natural’s revenue requirement after being adjusted for taxes and fees.

Customer Impact: Rate reductions as shown below. The Customer Charges for all customer classes will not change.

Rate	Dekatherms Per Month	Current Distribution Charge (\$/Dth)	Proposed Distribution Charge (\$/Dth)
RS – Residential Sales Service	First 10	\$3.4548	\$3.3578
	Over 10	\$2.8905	\$2.8093
GS – General Sales Service	First 10	\$3.4548	\$3.3578
	Over 10	\$2.8905	\$2.8093
	Unmetered Gas Lighting	\$17.69	\$17.19
B – Commercial Sales Service	First 10	\$3.9777	\$3.8660
	Next 90	\$2.9741	\$2.8906
	Over 100	\$1.7325	\$1.6838
C – Industrial Sales Service	All	\$1.6888	\$1.6414
D – General Transportation Service	All	\$0.9195	\$0.8937
GTS – Long-Term Contract Transportation Service	First 40,000	\$0.3865	\$0.3756
	Over 40,000	\$0.0523	\$0.0508
STS – School Transportation Service	All	\$1.7600	\$1.7106

Tariff Pages Affected: Second Revised Sheet Nos. 10, 12, 13, 20, 30, 51, 60, and 70.

Staff Recommendations: Requirements met. Staff recommends approval.

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: **Indiana Gas Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren North)**

30-Day Filing ID No.: 50265

Date Filed: April 4, 2019

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation Component (“SRC”) and Energy Efficiency Funding Component (“EEFC”) in the Energy Efficiency Rider in Appendix I in the Vectren North Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 210) will experience a 1.63% decrease in their annual bill. The general sales and school transportation customers (Rates 220/225) will experience a 2.71% decrease in their annual bill.

The Energy Efficiency Rider consists of two components: the SRC and the EEFC. The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 210 and 220/225:

<u>Rate Schedule</u>	<u>(A) Energy Efficiency Funding Component (\$/therm)</u>	<u>(B) Sales Reconciliation Component (\$/therm)</u>	<u>(C) Energy Efficiency Rider Rate (\$/therm)</u>
210	\$0.01139	\$0.00485	\$0.01624
220/225	\$0.01139	(\$0.01336)	(\$0.00197)

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: Vectren North has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency Rider.

Submitted By: *Jane Steinhauer*
Director, Energy Division

Filing Party: Southern Indiana Gas and Electric Company d/b/a Vectren Energy Delivery of Indiana, Inc. (Vectren South)

30-Day Filing ID No.: 50266

Date Filed: April 4, 2019

Filed Pursuant To: 170 IAC 1-6

Request: To update both the Sales Reconciliation Component (“SRC”) and Energy Efficiency Funding Component (“EEFC”) in the Energy Efficiency Rider in Appendix I in the Vectren South Tariff for Gas Service.

Customer Impact: The residential sales customers (Rate 110) will experience a 0.5% decrease in their annual bill. The general sales and school transportation customers (Rates 120/125) will experience a 1.1% decrease in their annual bill.

The Energy Efficiency Rider consists of two components: the SRC and the EEFC. The EEFC recovers certain costs resulting from the implementation of the Energy Efficiency Program. The SRC provides the utility with an opportunity to recover its fixed costs even if customer usage declines, allowing the utility to encourage conservation without having its own cost recovery impaired.

The following table illustrates the updated Energy Efficiency Rider for rate 110 and 120/125:

<u>Rate Schedule</u>	<u>(A) Energy Efficiency Funding Component (\$/therm)</u>	<u>(B) Sales Reconciliation Component (\$/therm)</u>	<u>(C) Energy Efficiency Rider Rate (\$/therm)</u>
110	\$0.01542	\$0.01358	\$0.02900
120/125	\$0.01542	\$0.00035	\$0.01577

Tariff Pages Affected: Appendix I – Energy Efficiency Rider, Sheet No. 38, page 2 of 2.

Staff Recommendations: Vectren South has met all requirements for its request. Staff recommends updating both components of the Energy Efficiency.